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OPERATOR		1	
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	DISTRIBUTION	NEW MEXICO OIL CO	NSERVATION COMMISSION	Form C-104
	SANTA FE /	REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
ľ	FILE /	-	AND	Filective 1-1-62
Ī	U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GAS	
ľ	LAND OFFICE			
I	OIL /			
	TRANSPORTER GAS /			•
ŀ	OPERATOR /			
	PRORATION OFFICE			
•	Operator			
ļ	Continental Oil	Company		
ı	Address		,	
	152 North Durbin	Casper, Wyoming		
Ì	Reason(s) for filing (Check proper box)		Other (Please explain)	
1	New Well	Change in Transporter of:		j
	Recompletion	Oil X Dry Gas	X	
	Change in Ownership	Casinghead Gas Condens	ate	
١				
	If change of ownership give name and address of previous owner			
	and address of previous owner			
11.	DESCRIPTION OF WELL AND I	EASE		Lease No.
	Lease Name	Well No. Pool Name, Including For		1/7
	AXI Apache "J"	19 Tinks. Mesa Verd	e State, Federal or	Fee Indian 14/
	Location			
	D . 99	O Feet From The North Line	and 990 Feet From The	West
	Unit Letter;;			
	Line of Section 6 Tow	mship 25N Range	5W , NMPM,	Rio Arriba County
ш.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	3	(to be cent)
	Name of Authorized Transporter of Oil	or Condensate 🛣	Address (Give daaress to writer approved	
	Plateau, Inc.		1921 Bloomfield Blvd,	Farmington, N.M. 87401
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas X	Address (Give address to which approved	
	Southern Union Gas Com	many	Fidelity Union Tower Bld	
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? When	Dallas, Texas 75201
	I TE WALL STATUTES OIL OF HIGHIGS.	•		
	give location of tanks.	D 6 25N 5W	No	
	give location of tanks.		<u> </u>	
īV	give location of tanks. If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	Description of the Parky
IV.	give location of tanks. If this production is commingled wit COMPLETION DATA	h that from any other lease or pool, o	give commingling order number:	Plug Back Same Resty. Diff. Resty.
IV.	give location of tanks. If this production is commingled wit	th that from any other lease or pool, on - (X)	New Well Workover Deepen X	
IV.	give location of tanks. If this production is commingled wit COMPLETION DATA	h that from any other lease or pool, o	New Well Workover Deepen I X Total Depth	P.B.T.D.
IV.	give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completion	th that from any other lease or pool, on - (X)	New Well Workover Deepen I X Total Depth 5268 RB	P.B.T.D. 5234 RB
IV.	give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completion Date Spudded 11-8-71	on - (X) Oil Well Gas Well X Date Compl. Ready to Prod.	New Well Workover Deepen I Total Depth 5268 RB	P.B.T.D. 5234 RB Tubing Depth
IV.	give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completion Date Spudded 11-8-71 Elevations (DF, RKB, RT, GR, etc.)	on - (X) Oil Well Gas Well X Date Compl. Ready to Prod. 12-21-71	New Well Workover Deepen X Total Depth 5268 RB Top Oil/Gas Pay 4437 RB	P.B.T.D. 5234 RB Tubing Depth 4894 RB
IV.	give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completion Date Spudded 11-8-71 Elevations (DF, RKB, RT, GR, etc.) 6584 GRD 6596 KB	Oil Well Gas Well on - (X) X Date Compl. Ready to Prod. 12-21-71 Name of Producing Formation Mesa Verde	New Well Workover Deepen X Total Depth 5268 RB Top Oil/Gas Pay 4437 RB	P.B.T.D. 5234 RB Tubing Depth 4894 RB Depth Casing Shoe
IV.	give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completion Date Spudded 11-8-71 Elevations (DF, RKB, RT, GR, etc.) 6584 GRD 6596 KB	h that from any other lease or pool, on - (X) Oil Well Gas Well X Date Compl. Ready to Prod. 12-21-71 Name of Producing Formation Mesa Verde O74*; 5116*-5128* at one	New Well Workover Deepen X Total Depth 5268 RB Top Oil/Gas Pay 4437 RB	P.B.T.D. 5234 RB Tubing Depth 4894 RB
IV.	give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completion Date Spudded 11-8-71 Elevations (DF, RKB, RT, GR, etc.) 6584 GRD 6596 KB	h that from any other lease or pool, on - (X) Oil Well Gas Well X Date Compl. Ready to Prod. 12-21-71 Name of Producing Formation Mesa Verde O74*; 5116*-5128* at one	New Well Workover Deepen X Total Depth 5268 RB Top Oil/Gas Pay 4437 RB	P.B.T.D. 5234 RB Tubing Depth 4894 RB Depth Casing Shoe 5263 RB
IV.	give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completion Date Spudded 11-8-71 Elevations (DF, RKB, RT, GR, etc.) 6584 GRD 6596 KB	h that from any other lease or pool, on - (X) Oil Well Gas Well X Date Compl. Ready to Prod. 12-21-71 Name of Producing Formation Mesa Verde O74*; 5116*-5128* at one	New Well Workover Deepen X Total Depth 5268 RB Top Oil/Gas Pay 4437 RB	P.B.T.D. 5234 RB Tubing Depth 4894 RB Depth Casing Shoe
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	give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completion Date Spudded 11-8-71 Elevations (DF, RKB, RT, GR, etc.) 6584 GRD 6596 KB Perforations 4944 -4951; 5069 -56 HOLE SIZE 12 1/4" 7 7/8"	h that from any other lease or pool, on — (X) Oil Well Gas Well X Date Compl. Ready to Prod. 12=21=71 Name of Producing Formation Mesa Verde O74'; 5116'-5128' at one TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 5 1/2" 2 3/8" OPENIT OWARTE (Test must be a	New Well Workover Deepen X Total Depth 5268 RB Top Oil/Gas Pay 4437 RB shoe per foot. CEMENTING RECORD DEPTH SET 239 RB 5268 RB 4894 RB fter recovery of total volume of load oil ampth or be for full 24 hours) Producing Method (Flow, pump, gas lift,	P.B.T.D. 5234 RB Tubing Depth 4894 RB Depth Casing Shoe 5263 RB SACKS CEMENT 150 Sacks 510 Sacks
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IV.	give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completion Date Spudded 11-8-71 Elevations (DF, RKB, RT, GR, etc.) 6584 GRD 6596 KB Perforations 4944 -4951; 5069 -50 HOLE SIZE 12 1/4" 7 7/8" TEST DATA AND REQUEST FOOLD WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1 038	Ch that from any other lease or pool, on — (X) Date Compl. Ready to Prod. 12-21-71 Name of Producing Formation Mesa Verde 74'; 5116'-5128' at one TUBING, CASING, AND CASING & TUBING SIZE 8. 5/8'' 5. 1/2'' 2. 3/8'' OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Cil-Bble. Length of Test 3. Hours	New Well Workover Deepen X Total Depth 5268 RB Top Oil/Gas Pay 4437 RB shoe per foot. CEMENTING RECORD DEPTH SET 239 RB 5268 RB 4894 RB fter recovery of total volume of load oil and pith or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bbls. Bbls. Condensate Add DIST.	P.B.T.D. 5234 RB Tubing Depth 4894 RB Depth Casing Shoe 5263 RB SACKS CEMENT 150 Sacks 510 Sacks 510 Sacks Id must be equal to or exceed top allowed to the same of t
IV.	give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completion Date Spudded 11-8-71 Elevations (DF, RKB, RT, GR, etc.) 6584 GRD 6596 KB Perforations 4944 -4951; 5069 -50 HOLE SIZE 12 1/4" 7 7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1,038 Testing Method (pitot, back pr.)	Ch that from any other lease or pool, on — (X) Date Compl. Ready to Prod. 12-21-71 Name of Producing Formation Mesa Verde 74'; 5116'-5128' at one TUBING, CASING, AND CASING & TUBING SIZE 8 5/8'' 5 1/2'' 2 3/8'' OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bble. Length of Test 3 Hours Tubing Pressure (Shut-in)	New Well Workover Deepen X Total Depth 5268 RB Top Oil/Gas Pay 4437 RB shoe per foot. CEMENTING RECORD DEPTH SET 239 RB 5268 RB 4894 RB fter recovery of total volume of load oil an pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure Conditions) Bbls. Condensate Add DIST. Casing Pressure (Shut-in)	P.B.T.D. 5234 RB Tubing Depth 4894 RB Depth Casing Shoe 5263 RB SACKS CEMENT 150 Sacks 510 Sacks 510 Sacks Id must be equal to or exceed top allowed to the same of t
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v.	give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completion Date Spudded 11-8-71 Elevations (DF, RKB, RT, GR, etc.) 6584 GRD 6596 KB Perforations 4944 -4951; 5069 -50 HOLE SIZE 12 1/4" 7 7/8" 7 7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1,038 Testing Method (pitot, back pr.) Choke Nipple	Con - (X) Coll Well Gas Well X Date Compl. Ready to Prod. 12-21-71 Name of Producing Formation Mesa Verde O74'; 5116'-5128' at one TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 5 1/2" 2 3/8" OR ALLOWABLE (Test must be a able for this de label of Test Tubing Pressure Coll-Bbls. Length of Test 3 Hours Tubing Pressure (Shut-in) 78 psig	New Well Workover Deepen X Total Depth 5268 RB Top Oil/Gas Pay 4437 RB shoe per foot. CEMENTING RECORD DEPTH SET 239 RB 5268 RB 4894 RB fter recovery of total volume of load oil an pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure (Shut-in) Racker Set	P.B.T.D. 5234 RB Tubing Depth 4894 RB Depth Casing Shoe 5263 RB SACKS CEMENT 150 Sacks 510 Sacks 510 Sacks Id must be equal to or exceed top allowed to the same of t
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v.	give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completion 11-8-71 Elevations (DF, RKB, RT, GR, etc.) 6584 GRD 6596 KB Perforations 4944 -4951; 5069 -50 HOLE SIZE 12 1/4" 7 7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1,038 Testing Method (pitot, back pr.) Choke Nipple I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	CASING & TUBING SIZE 8. 5/8" 5. 1/2" 2. 3/8" OR ALLOWABLE Tubing Pressure Coil-Bbls. CE CE COIL Well Gas Well X Date Compl. Ready to Prod. 12-21-71 Name of Producing Formation Mesa Verde TUBING, CASING, AND CASING & TUBING SIZE 8. 5/8" 5. 1/2" 2. 3/8" CRALLOWABLE Coil-Bbls. Cength of Test 3. Hours Tubing Pressure Tubing Pressure Coil-Bbls. CE Coil Size A Hours Tubing Pressure Coil-Bbls. CE CE CE COIL Size A Hours Tubing Pressure Coil-Bbls.	New Well Workover Deepen X Total Depth 5268 RB Top Oil/Gas Pay 4437 RB shoe per foot. CEMENTING RECORD DEPTH SET 239 RB 5268 RB 4894 RB fter recovery of total volume of load oil an pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bble. Bble. Condensate Set OIL CONSERVAT APPROVED BY Original Signed by	5234 RB Tubing Depth 4894 RB Depth Casing Shoe 5263 RB SACKS CEMENT 150 Sacks 510 Sacks 510 Sacks 48.60 API Choke Size 3/4" TION COMMISSION B 8 1972 19

Administrative Supervisor

(Title) 1-11-72

(Date)

NMOCC(5). Aztec. BEA, File

This form is to be filed in compliance with RULE 1104.

If this is a request for silowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.