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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.		TO TRAN	SPORT OIL	L AND NA	TURAL G	AS				
Conoco Inc.			Well 21	apino. 20392041400						
Address 3817 N.W. Ex	nroccway	Oklahom	na City (OK 7311						
Reason(s) for Filing (Check proper box	r)	OKTANON	ia Cicy, (her (Please exp	lain)				
New Well		Change in Tr	ansporter of:			-				
Recompletion	Oil	-46	ry Gas L							
If change of operator give name	Casinghead		ondensate V							
and address of previous operator	···									
II. DESCRIPTION OF WELL Leasy Name A										
AK/ APACHE J				Lease Lease No. Bederahor Fee C-147						
Location Unit Letter	_:_9	90 F	et From The	٠, ل٨	ne and 9	40 E	et From The	w	1 4	
Section 6 Town	thip 25	. 1	inge A			, /	ic (154		Line	
III. DESIGNATION OF TRA	ANSPORTEI	R OF OIL	AND NATI			<u>, , , , , , , , , , , , , , , , , , , </u>			Court	
Name of Authorized Transporter of Oil		or Condensate			ve address to w	hich approved	copy of this form	is to be se	nt)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas (X)					13733 N. SOMSDARERO, SOMSDARE AC 85255					
	100 % 100 01									
well produces of or liquital Unit Sec. Twp.				e. is gas actually connected? When?						
give location of tanks.			<u> </u>	UE	<u> </u>					
I this production is commingled with the COMPLETION DATA	at from any othe	r lease or poo	l, give comming	ling order nun	ber:					
Designate Type of Completion	л - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v	
te Spudded Date Compl. Ready to Prod.			xd.	Total Depth			P.B.T.D.			
vations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations				iL			Depth Casing S	hoe		
	TT	JBING, CA	ASING AND	CEMENTI	NO RECOR	D.	<u> </u>			
HOLE SIZE		CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT .		
	_									
***			······							
V. TEST DATA AND REQU OIL WELL (Test must be afte										
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test		oad oil and must		exceed top all ethod (Flow, p			full 24 hour	2.)	
		5 To 10 To 1			BENEROE					
Length of Test	Tubing Press	ture		Casing Ing			Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bon	OCT 2	1990	Gas- MCF			
GAS WELL				<u> </u>	II CON	v. DiV			· · · · · · · · · · · · · · · · · · ·	
Actual Prod. Test - MCF/D	Length of To	eat .		Bbis. Condensate/MIMCIST. 3			Gravity of Con-	lenante		
esting Method (pitot, back pr.)	Tibles bee	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choké Size		
esting Method (puot, back pr.)	Tuoing Fresi									
VI. OPERATOR CERTIFI						ICEDY	ATION D	V//O/O	A 1 ·	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION					
is true and complete to the best of m	y knowledge and	belief.	~~**	Date	Approve	, 0	CT 0 3 199	30		
W W Bally		,		Dale	Abbroae	u	· ~		······································	
Signature J. E. Barton	Adminis	strative	Supr.	By_	······································	المسط) (Ha			
Printed Name 9-10-90		Tu 5) 948-3	le .	Title		SUPERV	ISOR DIST	RICT	3	
Date		Telepho		11		.'				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.