

STATE OF NEW MEXICO
ENERGY and MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

Page 1
Revised 10/01/78

This form is not to
be used for reporting
packer leakage tests
in Southeast New Mexico

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator CONOCO INC. Lease AXI APACHE J Well No. 19 (CM)
Location of Well: Unit D Sec. 06 Twp. 25 Rge. 05 County RIO ARriba

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Cas.)
Upper Completion	CHACRA	GAS	FLOW	TBG.
Lower Completion	MESA VERDE	GAS	FLOW	TBG.

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
	04-10-94	3-Days	190	No
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
	04-10-94	3-Days	610	No

FLOW TEST NO. 1

Commenced at (hour, date)* 04-13-94				Zone producing (Upper or Lower): Lower	
TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion		
04-11-94	1-Day	190	569		BOTH ZONES SHUT-IN
04-12-94	2 Days	190	575		BOTH ZONES SHUT-IN
04-13-94	3-Days	190	610		BOTH ZONES SHUT-IN
04-14-94	1-Day	190	155		LOWER ZONE FLOWING
04-15-94	2-Days	190	160		LOWER ZONE FLOWING

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hours. _____ Grav. _____ GOR

Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____

MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

(Continue on reverse side)

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Page 2

FLOW TEST NO. 2

Commenced at (hour, date) **					
TIME (hour, date)	LAPSED TIME SINCE **	PRESSURE		Zone producing (Upper or Lower)	
		Upper Completion	Lower Completion	PROD. ZONE TEMP.	REMARKS

duction rate during test

BOPD based on _____ Bbls. in _____ Hours. _____ Grav. _____ GOR _____

MCFPD: Tested thru (Orifice or Meter): _____

marks: _____

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

proved _____ MAY 25 1994 _____ 19 _____

New Mexico Oil Conservation Division

Charles E. Holson

DEPUTY OIL & GAS INSPECTOR, DIST. #3

Operator _____ CONOCO INC _____

By _____ *John V. Kelly* _____

Title _____ F.P.S. _____

Date _____ 5/6/94 _____

NORTHWEST NEW MEXICO PACKER LEAKAGE TEST INSTRUCTIONS

Packer leakage test shall be commenced on each multiply completed well within days after actual completion of the well, and annually thereafter as prescribed by the authorizing the multiple completion. Such tests shall also be commenced on all ole completions within seven days following recompletion and/or chemical or frac- treatment, and whenever remedial work has been done on a well during which the r or the tubing have been disturbed. Tests shall also be taken at any time that com- ation is suspected or when requested by the Division.

At least 72 hours prior to the commencement of any packer leakage test, the operator notify the Division in writing of the exact time the test is to be commenced. Offset ors shall also be so notified.

The packer leakage test shall commence when both zones of the dual completion are n for pressure stabilization. Both zones shall remain shut-in until the well-head re in each has stabilized, provided however, that they need not remain shut-in more even days.

Flow Test No. 1, one zone of the dual completion shall be produced at the normal production while the other zone remains shut-in. Such test shall be continued for days in the case of a gas well and for 24 hours in the case of an oil well. Note: if, on ial packer leakage test, a gas well is being flowed to the atmosphere due to the lack pipeline connection the flow period shall be three hours.

Following completion of Flow Test No. 1, the well shall again be shut-in, in accor- with Paragraph 3 above.

Flow Test No. 2 shall be conducted even though no leak was indicated during Flow o. 1. Procedure for Flow Test No. 2 is to be the same as for Flow Test No. 1 excep

that the previously produced zone shall remain shut-in while the zone which was previous- ly shut-in is produced.

7. Pressures for gas-zone tests must be measured on each zone with a deadweight pressure gauge at time intervals as follows: 3 hours tests: immediately prior to the begin- ing of each flow-period, at fifteen-minute intervals during the first hour thereof, and at hourly intervals thereafter, including one pressure measurement immediately prior to the conclusion of each flow period. 7-day tests: immediately prior to the beginning of each flow period, at least one time during each flow period (at approximately the midway point) and immediately prior to the conclusion of each flow period. Other pressures may be taken as desired, or may be requested on wells which have previously shown ques- tionable test data.

24-hour oil zone tests: all pressures, throughout the entire test, shall be continuously measured and recorded with recording pressure gauges the accuracy of which must be checked at least twice, once at the beginning and once at the end of each test, with a deadweight pressure gauge. If a well is a gas-oil or an oil-gas dual completion, the record- ing gauge shall be required on the oil zone only, with deadweight pressures as required above being taken on the gas zone.

8. The results of the above-described tests shall be filed in triplicate within 15 days after completion of the test. Tests shall be filed with the Aztec District Office of the New Mexico Oil Conservation Division on Northwest New Mexico Packer Leakage Test Form Revised 10-01-78 with all deadweight pressures indicated thereon as well as the flowing temperatures (gas zones only) and gravity and GOR (oil zones only).