Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator	10 10	ANSPURI OF	L AND NA	TUHAL GA		I BI SI		
Conoco Inc.						191No. 1392041500		
Address 3817 N.W. Expre	essway, Oklal	homa Citv. (OK 7311	2				
Reason(s) for Filing (Check proper box)				net (Please expla	in)			
New Well	Change i	n Transporter of:	<u> </u>	(- too				
Recompletion		Dry Gas						
Change in Operator	Casinghead Gas	Condensate 🔽						
f change of operator give name and address of previous operator			· · · · · · · · · · · · · · · · · · ·					
IL DESCRIPTION OF WELL	AND LEASE							
Lease Name	Well No.	1				of Lease		ease No.
AN HPACHE J Location	120	IXERO-CH	ACKA (GAS)	1770	Federal of Fe	· C-1	47
Unit Letter	790	_ Feet From The	N Li	e and	90 F	et From The	W	Line
Section 5 Township	250	Range 5	Ν. دي	MPM. E	on A	الد رائع . الا الد رائع .	A	County
III DESIGNATION OF TRAN	SPORTER OF C				, <u>/ </u>	10.00		County
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	or Conde			ne address to wh	ich approved	copy of this t	form is to be se	nt)
GIANT REZINING		kk)	23233 N.	SIOTISME				
Name of Authorized Transporter of Casing	`, —	or Dry Gas	Address (Gi	e address to wh	ichapproved	copy of this	form is to be se	nt)
CAS COMPANY OF A	JEW MEXIC	Q '	PO.Box	1899 13	LOOMF	71	IM 87	413
If well produces oil or liquids	Unit Sec.	Twp. Rge.	is gas actual	y connected?	When	7		
		<u> </u>	Uti	5	L			
f this production is commingled with that f V. COMPLETION DATA	nom any other lease or	pool, give comming	ling order mum	ber:				
Designate Type of Completion -	Oil Wel	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to	o Prod.	Total Depth	L		P.B.T.D.	<u> </u>	_I
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay					
						Tubing Depth		
Perforations				i.		Depth Casin	g Shoe	
	TUBING.	CASING AND	CEMENTI	NG RECORI)		·	
HOLE SIZE CASING & TUBING			DEPTH SET			SACKS CEMENT .		
7		****						
	<u> </u>	····						
V. TEST DATA AND REQUES	T FOR ALLOW	ARIF	L					
_	covery of total volume		be equal to or	exceed top allo	wable for this	denth or he	for full 24 hour	~)
Date First New Oil Run To Tank	Date of Test			ethod (Flow, pur			707 Jan 27 110 W	/
			320	V P R E	9 89 P) par.		
Length of Test	Tubing Pressure		Casing Press	FOR WE	N V E	Chioke Size		
Actual Prod. During Test	Oil - Bbis.	Water - Bbis	OCT 2	2 1990	Oar-MCF			
GAS WELL	<u> </u>		L	OIL CON	V. DIV	,		
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condes	MIL COI		Gravity of C	ondensate		
······································			Bbls. Condensate/MMDIST. 3			19 man grade grade () has		
osting Method (pilot, back pr.)	Tubing Pressure (Shu	Casing Pressure (Shut-in)			Choke-Size			
I. OPERATOR CERTIFICA	ATE OF COME	LIANCE	lr			1		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			(DIL CON	SERV	NOITA	DIVISIO	N
			OCT 0 3 1990					
is true and complete to the best of my k	nowledge and belief.		Date	Approved	l	001	v 4 1990	
ww Roles						\	\sim	/
Signature J. E. Barton Administrative Supr.				SUPERVISOR DISTRICT #3				
Printed Name	(405) 948	Title	Title			EHVISOF	RDISTRIC	T #3
Date		ophone No.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.