

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

65

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla 22

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT
W. Lindrith - Undesignated Gallup & Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 22, T25N, R4W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

152 North Durbin, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

NW SW 790' FWL, 1870' FSL (Unit Letter "L")

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7001.0 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

ABANDON* ☐

CHANGE PLANS ☐

Commingled Production ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well has been drilled to TD 7820', PBTD 7788' with 8 5/8" surface casing set at 239'. Cemented with 150 sacks cement, and 4 1/2" casing set at 7820', stage cemented with 975 sacks. Rig released 10-7-71.

It is now proposed to complete the well as outlined on the attached Exhibit "1", and produce the commingled Gallup and Dakota zones by conventional pumping methods. New Mexico Oil Conservation Commission Order No. R-4071, effective 12-1-70, approved the proposed producing method and set allocations for oil at 53% Gallup, 47% Dakota, and for gas at 39% Gallup and 61% Dakota.



USGS-Durango(5) File

18. I hereby certify that the foregoing is true and correct

SIGNED

J. A. Whelan

TITLE Administrative Supervisor

DATE 10-12-71

(This space for Federal or State office use)

APPROVED BY

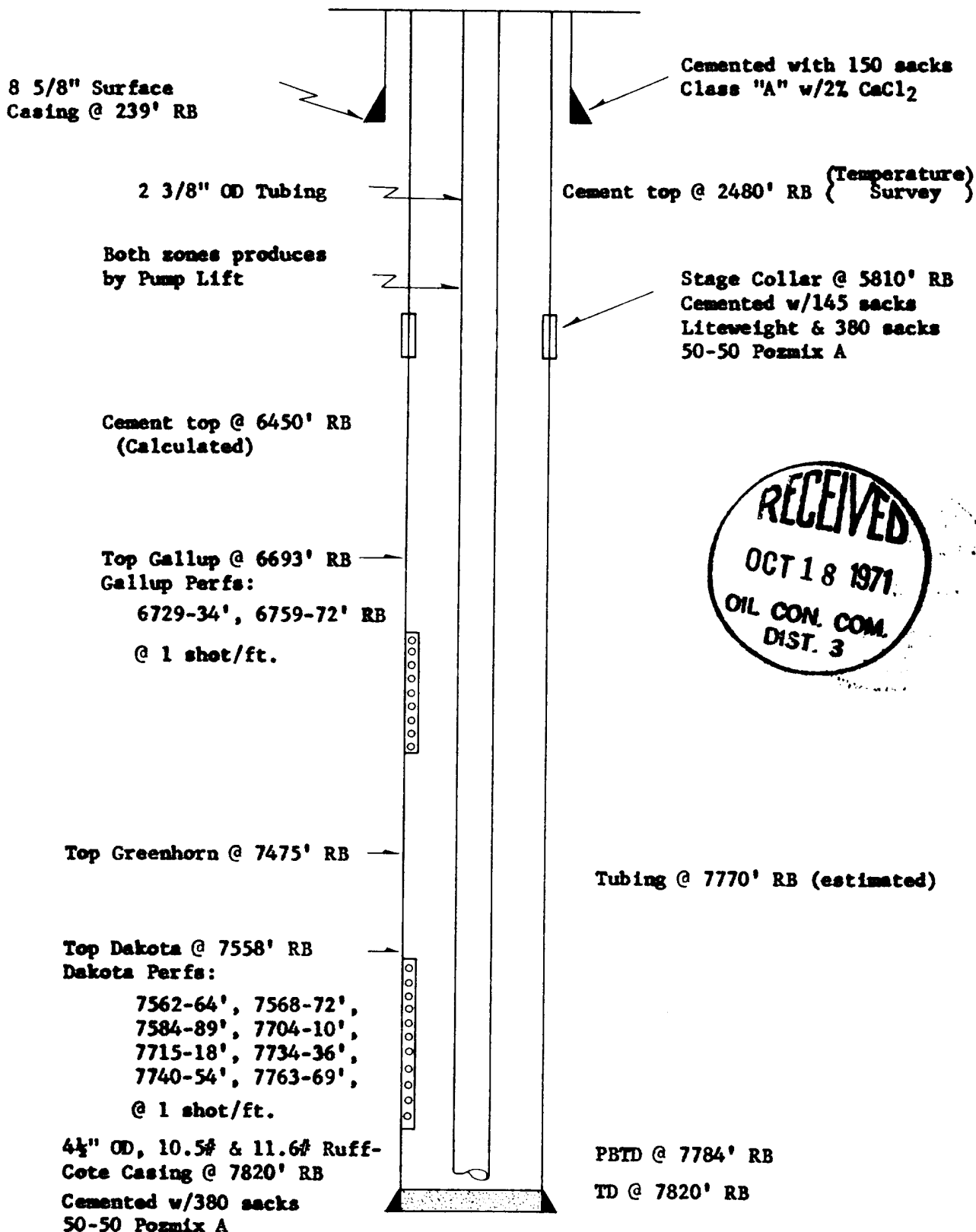
TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

DOWNHOLE COMMINGLING INSTALLATION



Centralizers located 10' and 60' above casing setting depth and 90' thereafter to 6600' RB. Also one centralizer 30' above and 30' below stage collar.

CONTINENTAL OIL COMPANY
PRODUCTION DEPARTMENT
Casper, Wyoming



WEST LINDRITH EXHIBIT "1"

Proposed Downhole Commingling Installation — Jicarilla 22-5

County: Rio Arriba

State: New Mexico

Engineer: J. A. Mazza

Draftsman: B. S.

Date: 10-11-71

Scale = No Scale

Well Status Posted to:

