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_	NO. OF COPILS RECEIVED 5		1	1
-	DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104
\vdash	SANTA FE /		OR ALLOWABLE	Supersedes Old C-104 and C-11
-		REQUEST	AND	Effective 1-1-65
	/	AUTHORIZATION TO TRA	ISPORT OIL AND NATURAL G	AS PROPERTY OF THE PROPERTY OF
	U.S.G.S.	AUTHURIZATION TO TRAI	ASPORT OF AND THE OTHER	, 10
⊢	LAND OFFICE		$1 \cap \mathcal{N}$	
- 1	TRANSPORTER OIL			
	GAS /		↓ <i>⊘</i> •	
L	OPERATOR /		<i>1</i> •	
1.	PRORATION OFFICE		;	
	Continental Oi	1 Company	J	
⊢	Address			
Ì		, Casper, Wyoming 8260	1	
-	Reason(s) for filing (Check proper box)		Other (Please explain)	
	New We!1	Change in Transporter of:		
- 1	Recompletion	Oil Dry Gas		•
	Change in Ownership	Casinghead Gas Conden	sate	
L	Change in Ownstern P		i	
1	f change of ownership give name		*	
•	and address of previous owner			
	DESCRIPTION OF WELL AND L	EASE.		Lease No.
11.	Lease Name	Well No. Pool Name, Including Founders ignated	rmation Kind of Lease	cr Fee Federal 65
Ì	Jicarilla 22	5 Undesignated D	akota State, Federal	or ree 1 cactar of
	Location 22			
	1 1970 For From The South Line and 790 Feet From The West			
	Unit Letter;1070			
1	Line of Section 22 Town	aship 25N Range	4W , NMPM, Rio	Arriba County
ļ	Line of Section 22			
111	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S	ed conv of this form is to be sent)
111.	Name of Authorized Transporter of CII X			
	Shell Oil Company		P.O. Box 1588, Farmin	ngton, New Mexico
	Name of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address to which approved copy of this form is to be sent)	
	El Paso Natural Gas Company		P.O. Box 990, Farmington, New Mexico	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.		
	give location of tanks.	J 28 25N 4W	Yes	11-2-71
	and with	that from any other lease or pool,	give commingling order number:	R-4071
137	If this production is commingled with	n that from any other lease or pool,		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	
IV.	If this production is commingled with COMPLETION DATA Designate Type of Completion	n - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv
IV.	Designate Type of Completion Date Spudded	n - (X) Constant C	New Well Workover Deepen X Total Depth	Plug Back Same Res'v. Diff. Res'v
IV.	Designate Type of Completion Date Spudded	n - (X) Constant C	New Well Workover Deepen X Total Depth 7820	Plug Back Same Restv. Diff. Restv
IV.	Designate Type of Completion Date Spudded	n - (X) Constant C	New Well Workover Deepen X Total Depth 7820	Plug Back Same Restv. Diff. Restv P.B.T.D. 7788
IV.	Designate Type of Completion Date Spudded 9-23-71 Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. 11-2-71 Name of Producing Formation	New Well Workover Deepen X Total Depth 7820 Top Oil Gas Pay 6685 - Gallup 75591 - Dakota	Plug Back Same Res'v. Diff. Res'v P.B.T.D. 7788 Tubing Depth 7531
IV.	Designate Type of Completio Date Spudded 9-23-71 Elevations (DF, RKB, RT, GR, etc.) RB	Date Cempl. Ready to Prod. 11-2-71 Name of Producing Formation Gallup & Dakota	New Well Workover Deepen X Total Depth 7820' Top Oll/Gas Pay 6685' - Gallup 7558' - Dakota 5-18, 7704-10, 7584-89,	Plug Back Same Res'v. Diff. Res'v P.B.T.D. 7788 Tubing Depth 7531 Depth Casing Shoe
IV.	Designate Type of Completio Date Spudded 9-23-71 Elevations (DF, RKB, RT, GR, etc.) RB	Oil Well Gas Well X	New Well Workover Deepen X Total Depth 7820' Top 011/Gas Pay 6685' - Gallup 7558' - Dakota 5-18, 7704-10, 7584-89, 6729-34 w/1 shot/ft.	Plug Back Same Res'v. Diff. Res'v P.B.T.D. 7788 Tubing Depth 7531
IV.	Designate Type of Completio Date Spudded 9-23-71 Elevations (DF, RKB, RT, GR, etc.) RB	Date Compl. Ready to Prod. 11-2-71 Name of Producing Formation Gallup & Dakota 7740-54, 7734-36, 771 not/ft. Gallup 6759-72, TUBING, CASING, AN	New Well Workover Deepen X	Plug Back Same Restv. Diff. Restv
IV.	Designate Type of Completio Date Spudded 9-23-71 Elevations (DF, RKB, RT, GR, etc.) RB	Date Compl. Ready to Prod. 11-2-71 Name of Producing Formation Gallup & Dakota 7740-54, 7734-36, 771 not/ft. Gallup 6759-72, TUBING, CASING, AN	New Well Workover Deepen X	Plug Back Same Res'v. Diff. Res'v P.B.T.D. 7788 Tubing Depth 7531 Depth Casing Shoe 7820 SACKS CEMENT
IV.	Designate Type of Completion Date Spudded 9-23-71 Elevations (DF, RKB, RT, GR, etc.) RB Perforations Dakota 7763-69 7568-72, 7562-64 w/1 st	Date Compl. Ready to Prod. 11-2-71 Name of Producing Formation Gallup & Dakota 7740-54, 7734-36, 771 not/ft. Gallup 6759-72, TUBING, CASING, AN CASING & TUBING SIZE 8 5/8"	New Well Workover Deepen X	Plug Back Same Res'v. Diff. Res'v P.B.T.D. 7788 Tubing Depth 7531 Depth Casing Shoe 7820 SACKS CEMENT 150
IV.	Designate Type of Completion Date Spudded 9-23-71 Elevations (DF, RKB, RT, GR, etc.) RB Perforations Dakota 7763-69 7568-72, 7562-64 w/1 st	Date Compl. Ready to Prod. 11-2-71 Name of Producing Formation Gallup & Dakota 7740-54, 7734-36, 771 not/ft. Gallup 6759-72, TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" 4 1/2"	New Well Workover Deepen X Total Depth 7820	Plug Back Same Res'v. Diff. Res'v P.B.T.D. 7788 Tubing Depth 7531 Depth Casing Shoe 7820 SACKS CEMENT
IV.	Designate Type of Completion Date Spudded 9-23-71 Elevations (DF, RKB, RT, GR, etc.) RB Perforations Dakota 7763-69 7568-72, 7562-64 w/1 st HOLE SIZE 12 1/4"	Date Compl. Ready to Prod. 11-2-71 Name of Producing Formation Gallup & Dakota 7740-54, 7734-36, 771 not/ft. Gallup 6759-72, TUBING, CASING, AN CASING & TUBING SIZE 8 5/8"	New Well Workover Deepen X	Plug Back Same Res'v. Diff. Res'v P.B.T.D. 7788 Tubing Depth 7531 Depth Casing Shoe 7820 SACKS CEMENT 150
IV.	Designate Type of Completion Date Spudded 9-23-71 Elevations (DF, RKB, RT, GR, etc.) RB Perforations Dakota 7763-69 7568-72, 7562-64 w/1 st HOLE SIZE 12 1/4" 7 7/8"	Date Compl. Ready to Prod. 11-2-71 Name of Producing Formation Gallup & Dakota 7,740-54, 7734-36, 771 not/ft. Gallup 6759-72, TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" 4 1/2" 2 3/8"	New Well Workover Deepen X	Plug Back Same Res'v. Diff. Res'v P.B.T.D. 7788 Tubing Depth 7531 Depth Casing Shoe 7820 SACKS CEMENT 150 975
IV.	Designate Type of Completion Date Spudded 9-23-71 Elevations (DF, RKB, RT, GR, etc.) RB Perforations Dakota 7763-69 7568-72, 7562-64 w/1 st HOLE SIZE 12 1/4" 7 7/8"	Date Compl. Ready to Prod. 11-2-71 Name of Producing Formation Gallup & Dakota 7,740-54, 7734-36, 771 not/ft. Gallup 6759-72, TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" 4 1/2" 2 3/8"	New Well Workover Deepen X Total Depth 7820' Top Oil/Gas Pay 6685' - Gallup 7558' - Dakota 5-18, 7704-10, 7584-89, 6729-34 w/1 shot/ft. D CEMENTING RECORD DEPTH SET 239' 7820' 7531'	Plug Back Same Res'v. Diff. Res'v P.B.T.D. 7788 Tubing Depth 7531 Depth Casing Shoe 7820 SACKS CEMENT 150 975
IV.	Designate Type of Completion Date Spudded 9-23-71 Elevations (DF, RKB, RT, GR, etc.) RB Perforations Dakota 7763-69 7568-72, 7562-64 w/1 st HOLE SIZE 12 1/4" 7 7/8" TEST DATA AND REQUEST FOOL WELL	Date Compl. Ready to Prod. 11-2-71 Name of Producing Formation Gallup & Dakota 7,740-54, 7734-36, 771 not/ft. Gallup 6759-72, TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" 4 1/2" 2 3/8" OR ALLOWABLE (Test must be able for this decay.	New Well Workover Deepen X Total Depth 7820' Top Oil/Gas Pay 6685' - Gallup 7558' - Dakota 5-18, 7704-10, 7584-89, 6729-34 w/1 shot/ft. D CEMENTING RECORD DEPTH SET 239' 7820' 7531' Infer recovery of total volume of load oil epth or be for full 24 hours)	Plug Back Same Res'v. Diff. Res'v 7788 Tubing Depth 7531 Depth Casing Shoe 7820 SACKS CEMENT 150 975 and must be equal to or exceed top allow
IV.	Designate Type of Completion Date Spudded 9-23-71 Elevations (DF, RKB, RT, GR, etc.) RB Perforations Dakota 7763-69 7568-72, 7562-64 w/1 st HOLE SIZE 12 1/4" 7 7/8"	Date Compl. Ready to Prod. 11-2-71 Name of Producing Formation Gallup & Dakota 7,740-54,7734-36,771 not/ft. Gallup 6759-72, TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" 4 1/2" 2 3/8" OR ALLOWABLE (Test must be able for this a	New Well Workover Deepen X Total Depth 7820 Top Oil Gas Pay 6685 - Gallup 7558 - Dakota 5-18, 7704-10, 7584-89, 6729-34 w/1 shot/ft. D CEMENTING RECORD DEPTH SET 239 7820 7531 Inter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas lies)	Plug Back Same Res'v. Diff. Res'v 7788; Tubing Depth 7531; Depth Casing Shoe 7820; SACKS CEMENT 150 975 and must be equal to or exceed top allowift, etc.)
IV.	Designate Type of Completion Date Spudded 9-23-71 Elevations (DF, RKB, RT, GR, etc.) RB Perforations Dakota 7763-69 7568-72, 7562-64 w/1 st HOLE SIZE 12 1/4" 7 7/8" TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks	Date Cempl. Ready to Prod. 11-2-71 Name of Producing Formation Gallup & Dakota 7,740-54,7734-36,771 not/ft. Gallup 6759-72, TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" 4 1/2" 2 3/8" OR ALLOWABLE (Test must be able for this december 11-26-71	New Well Workover Deepen X Total Depth 7820' Top Oll Gas Pay 6685' - Gallup 7558' - Dakota 5-18, 7704-10, 7584-89, 6729-34 w/1 shot/ft. D CEMENTING RECORD DEPTH SET 239' 7820' 7531' Infer recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas in Pumping Gallup & Dakot	Plug Back Same Res'v. Diff. Res'v 7788; Tubing Depth 7531; Depth Casing Shoe 7820; SACKS CEMENT 150 975 and must be equal to or exceed top allowift, etc.)
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IV.	Designate Type of Completion Date Spudded 9-23-71 Elevations (DF, RKB, RT, GR, etc.) RB Perforations Dakota 7763-69 7568-72, 7562-64 w/1 st HOLE SIZE 12 1/4" 7 7/8" TEST DATA AND REQUEST FOOLI. WELL Date First New Oil Run To Tanks 10-22-71 Length of Test	Date Compl. Ready to Prod. 11-2-71 Name of Producing Formation Gallup & Dakota 7,740-54, 7734-36, 771 not/ft. Gallup 6759-72, TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" 4 1/2" 2 3/8" OR ALLOWABLE (Test must be able for this a	New Well Workover Deepen X Total Depth 7820 Top Oil Gas Pay 6685 - Gallup 7558 - Dakota 5-18, 7704-10, 7584-89, 6729-34 w/1 shot/ft. D CEMENTING RECORD DEPTH SET 239 7820 7531 Inter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas in Pumping Gallup & Dakot Casing Pressure Water-Bbls.	Plug Back Same Res'v. Diff. Res'v P.B.T.D. 7788 Tubing Depth 7531 Depth Casing Shoe 7820 SACKS CEMENT 150 975 and must be equal to or exceed top allowing, etc.) a Comming led Choke Size Gas-MCF
IV.	Designate Type of Completion Date Spudded 9-23-71 Elevations (DF, RKB, RT, GR, etc.) RB Perforations Dakota 7763-69 7568-72, 7562-64 w/1 st HOLE SIZE 12 1/4" 7 7/8" TEST DATA AND REQUEST For OHL WELL Date First New Oil Run To Tanks 10-22-71 Length of Test 24 Hours Actual Prod. During Test	Date Compl. Ready to Prod. 11-2-71 Name of Producing Formation Gallup & Dakota 7,740-54, 7734-36, 771 not/ft. Gallup 6759-72, TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" 4 1/2" 2 3/8" OR ALLOWABLE (Test must be able for this delication of Test Tubing Pressure Oil-Bbls.	New Well Workover Deepen X Total Depth 7820' Top 011/Gas Pay 6685' - Gallup 7558' - Dakota 5-18, 7704-10, 7584-89, 6729-34 w/1 shot/ft. D CEMENTING RECORD DEPTH SET 239' 7820' 7531' after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas in Pumping Gallup & Dakot Casing Pressure Water-Bbls. 14 Bbls. Load Water	Plug Back Same Res'v. Diff. Res'v 7788 Tubing Depth 7531 Depth Casing Shoe 7820 SACKS CEMENT 150 975 and must be equal to or exceed top allowing, etc.) a Comming led Choke Size Gas-MCF 71
IV.	Designate Type of Completion Date Spudded 9-23-71 Elevations (DF, RKB, RT, GR, etc.) RB Perforations Dakota 7763-69 7568-72, 7562-64 w/1 st HOLE SIZE 12 1/4" 7 7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 10-22-71 Length of Test 24 Hours Actual Prod. During Test 29 Allowable Regulations	Date Compl. Ready to Prod. 11-2-71 Name of Producing Formation Gallup & Dakota 7,740-54,7734-36,771 not/ft. Gallup 6759-72, TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" 4 1/2" 2 3/8" OR ALLOWABLE (Test must be able for this december of Test 11-2-71 Tubing Pressure Oil-Bble. 15 uested: 50 BOPD - commit	New Well Workover Deepen X Total Depth 7820 Top Oil Gas Pay 6685 - Gallup 7558 - Dakota 5-18, 7704-10, 7584-89, 6729-34 w/1 shot/ft. D CEMENTING RECORD DEPTH SET 239 7820 7531 Inter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas in Pumping Gallup & Dakot Casing Pressure Water-Bbls.	Plug Back Same Res'v. Diff. Res'v 7788 Tubing Depth 7531 Depth Casing Shoe 7820 SACKS CEMENT 150 975 and must be equal to or exceed top allowing, etc.) a Comming led Choke Size Gas-MCF 71
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IV.	Designate Type of Completion Date Spudded 9-23-71 Elevations (DF, RKB, RT, GR, etc.) RB Perforations Dakota 7763-69 7568-72, 7562-64 w/1 st HOLE SIZE 12 1/4" 7 7/8" TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks 10-22-71 Length of Test 24 Hours Actual Prod. During Test 29 Allowable Request GAS WELL Order No. R-4	Date Compl. Ready to Prod. 11-2-71 Name of Producing Formation Gallup & Dakota 7,740-54,7734-36,771 not/ft. Gallup 6759-72, TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" 4 1/2" 2 3/8" OR ALLOWABLE (Test must be able for this december of Test 11-2-71 Tubing Pressure Oil-Bble. 15 uested: 50 BOPD - committed of the control of the co	New Well Workover Deepen X Total Depth 7820' Top Oll Gas Pay 6085' - Gallup 7558' - Dakota 5-18, 7704-10, 7584-89, 6729-34 w/1 shot/ft. D CEMENTING RECORD DEPTH SET 239' 7820' 7531' Infer recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas in Pumping Gallup & Dakot Casing Pressure Water-Bbls. 14 Bbls. Load Water Ingling approved Case No.	Plug Back Same Res'v. Diff. Res'v 7788: Tubing Depth 7531' Depth Casing Shoe 7820' SACKS CEMENT 150 975 and must be equal to or exceed top allowing. Choke Size Gas-MCF 71 4462, Gravity of Condensate
IV.	Designate Type of Completion Date Spudded 9-23-71 Elevations (DF, RKB, RT, GR, etc.) RB Perforations Dakota 7763-69 7568-72, 7562-64 w/1 st HOLE SIZE 12 1/4" 7 7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 10-22-71 Length of Test 24 Hours Actual Prod. During Test 29 Allowable Request Fools Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. 11-2-71 Name of Producing Formation Gallup & Dakota 7,7740-54,7734-36,771 not/ft. Gallup 6759-72, TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" 4 1/2" 2 3/8" OR ALLOWABLE (Test must be able for this delegate of Test 11-26-71 Tubing Pressure OII-Bbls. 15 uested: 50 BOPD - committee of Test O71, Dated 11-18-70 Length of Test	New Well Workover Deepen X Total Depth 7820! Top Oil/Gas Pay 6085 - Gallup 7558' - Dakota 5-18, 7704-10, 7584-89, 6729-34 w/1 shot/ft. D CEMENTING RECORD DEPTH SET 239! 7820! 7531! Inter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas ling) Pumping Gallup & Dakot Casing Pressure Water-Bbls. 14 Bbls. Load Water Ingling approved Case No. Bbls. Condensate/MMCF Casing Pressure (Shut-is)	Plug Back Same Res'v. Diff. Res'v 7788; Tubing Depth 7531; Depth Casing Shoe 7820; SACKS CEMENT 150 975 and must be equal to or exceed top allow if, etc.) a Comming led Choke Size Gas-MCF 71 4462, Gravity of Condensate Choke Size
v.	Designate Type of Completion Date Spudded 9-23-71 Elevations (DF, RKB, RT, GR, etc.) RB Perforations Dakota 7763-69 7568-72, 7562-64 w/1 st HOLE SIZE 12 1/4" 7 7/8" TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks 10-22-71 Length of Test 24 Hours Actual Prod. During Test 29 Allowable Request GAS WELL Order No. R-4 Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date Compl. Ready to Prod. 11-2-71 Name of Producing Formation Gallup & Dakota 7,740-54,7734-36,771 not/ft. Gallup 6759-72, TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" 4 1/2" 2 3/8" OR ALLOWABLE (Test must be able for this december of Test 11-26-71 Tubing Pressure OII-Bbls. 15 uested: 50 BOPD - committee of Test Tubing Pressure (Shut-in)	New Well Workover Deepen X Total Depth 7820! Top Oll Gas Pay 6085 - Gallup 7558' - Dakota 5-18, 7704-10, 7584-89, 6729-34 w/1 shot/ft. D CEMENTING RECORD DEPTH SET 239! 7820! 7531! Infer recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas in Pumping Gallup & Dakot Casing Pressure Water-Bbis. 14 Bbls. Load Water Ingling approved Case No. Bbls. Condensate/MMCF Casing Pressure (Shut-is) OIL CONSERV	Plug Back Same Res'v. Diff. Res'v 7788; Tubing Depth 7531; Depth Casing Shoe 7820; SACKS CEMENT 150 975 and must be equal to or exceed top allowing, etc.) a Comming led Choke Size Gas-MCF 71 4462, Gravity of Condensate Choke Size Choke Size
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v.	Designate Type of Completion Date Spudded 9-23-71 Elevations (DF, RKB, RT, GR, etc.) RB Perforations Dakota 7763-69 7568-72, 7562-64 w/1 st HOLE SIZE 12 1/4" 7 7/8" TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks 10-22-71 Length of Test 24 Hours Actual Prod. During Test 29 Allowable Request Gas Well Order No, R-4 Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIAN	Date Compl. Ready to Prod. 11-2-71 Name of Producing Formation Gallup & Dakota 7,740-54,7734-36,771 not/ft. Gallup 6759-72, TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" 4 1/2" 2 3/8" OR ALLOWABLE (Test must be able for this december of Test 11-26-71 Tubing Pressure OII-Bbls. 15 uested: 50 BOPD - committee of the Oil Conservation CE	Total Depth 7820' Top Oil/Gas Pay 6685' - Gallup 7558' - Dakota 5-18, 7704-10, 7584-89, 6729-34 w/1 shot/ft. D CEMENTING RECORD DEPTH SET 239' 7820' 7531' Inter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas in Pumping Gallup & Dakot Casing Pressure Water-Bbls. 14 Bbls. Load Water Ingling approved Case No. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV	Plug Back Same Res'v. Diff. Res'v P.B.T.D. 7788† Tubing Depth 7531† Depth Casing Shoe 7820† SACKS CEMENT 150 975 and must be equal to or exceed top allow if, etc.) a Comming led Choke Size Gas-MCF 71 4462, Gravity of Condensate Choke Size ATION COMMISSION FEB 2 1976
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Administrative Supervisor (Title)

(Date)

January 24, 1972

This form is to be filed in compliance with RULE 1104.

TITLE .

nieted wells.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

SUPERVISOR DIST.

#3

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply