	NO. OF COPIES RECEIVED					
	DISTRIBUTION					
	SANTA FE					
	FILE					
	U.S.G.S.					
	LAND OFFICE					
	TRANSPORTER OIL   GAS					
	OPERATOR					
1.	PROBATION OFFICE					
	Operator					
	Conoco Inc.					
	Address					
	P.O. Box 460,					
	Reason(s) for tiling (Check proper box)					
	New Well					
	Recompletion					
	Change in Ownership					
If change of ownership give name and address of previous owner						
II. DESCRIPTION OF WELL AND L.						

	DISTRIBUTION SANTA FE FILE		CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Superseaes Old C-104 and C-1 Effective 1-1-65		
	U.S.G.S.  LAND OFFICE  IRANSPORTER  GAS  GAS	AUTHORIZATION TO TR.	AND ANSPORT OIL AND NATURAL G			
1.	OPERATOR PRORATION OFFICE Operator	1				
	Conoco Inc.					
P.O. Box 460, Hobbs, New Mexico 88240						
	Reason(s) for filing (Check proper box)  Other (Please explain)  New Well  Change in Transporter of:  Other of the proper box					
	Recompletion	Change in Transporter of:  Cil Dry Go		ate name from Company effective		
	Change in Ownership give name	Castrighead Gas Conde	ensate U July 1, 1979.			
	and address of previous owner					
II. DESCRIPTION OF WELL AND LEASE  Lease Name   Well No., Fool Name, Including Formation   Kind of Lease   Same   Well No., Fool Name, Including Formation   Kind of Lease   Same   Same						
	Sicarilla 22	5 Lindreth Gall	lup Dakota West State, Federal	or Fee Indian C-65		
Unit Letter L: 1870 Feet From The S Line and 190 Feet From The W						
	Line of Section 22 To	wnship . 25N Range	4W , NMPM, Ric	Arriba County		
11.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA				
	Name of Authorized Transporter of City Shell Oil Compa	<del></del>	Address (Give address to which approve Box 1588 Far minet	N. / N. I		
	Name of Authorized Transporter of Ca		Address (Give address to which approx			
		Unit Sec. Twp. Rge.	Box 990 faming to	n NM		
	If well produces oil or liquids, give location of tanks.	J 28 25x1 4w	yes	11-2-71		
·v	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order number:			
	Designate Type of Completic	$\operatorname{con} = (X)$ Gas Well	New Well Workover Deepen	Plua Back Same Resty. Diff. Resty.		
	Date Spuaged	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth		
	Perforation <b>s</b>	<u> </u>		Depth Casing Shoe		
		-				
	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD  DEPTH SET	SACKS CEMENT		
₹1	TECT DATA AND DECUEST E	OR ALLOWARY E. C.				
٧.	TEST DATA AND REQUEST FOOL WELL	able for this de	fter recovery of total volume of load oil as epth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	, etc.)		
	Length of Test	Tubing Pressure	Coming Pressure	Chose Size		
	Actual Prod. During Test	Cil-Bbis.	Water-Bble.	Gan-M.Z.		
i				( 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis, Condensate/MMCF Grayttylof Condensate			
				Gravity of Condensation		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choxe Size		
vī.	CERTIFICATE OF COMPLIANC	Ĉ <b>E</b>	OIL CONSERVATION COMMISSION			
	I hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED			
	Commission have been complied w	vith and that the information given best of my knowledge and belief.	BY Original Signed by A. R. Kendrick			
	note to the and complete to the		TITLE			
	£17-77.		11	ompliance with RULE 1104.		
	11/10	morrie	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
•	(Signal Dissipation Management	•	tests taken on the well in accord	ance with RULE 111.		
_	Division Mana	ger	All sections of this form must be filled out completely for allow-			

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells. NMOCD (5) Aztec (Date) FILE