

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	2. NAME OF OPERATOR Conoco Inc.	3. ADDRESS OF OPERATOR PO Box 460, Hobbs, NM 88240	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1870' FSL + 790' FWL Unit L	5. LEASE DESIGNATION AND SERIAL NO Contract 65	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	7. UNIT AGREEMENT NAME	8. FARM OR LEASE NAME Jicarilla 22	9. WELL NO. 3A (Former #5)	10. FIELD AND POOL, OR WILDCAT Undesignated Mesaverde	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22 T25N R4W	12. COUNTY OR PARISH Rio Arriba	13. STATE NM
14. PERMIT NO. 30-039-20418	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7001' GL											

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	(Other) ☐

(Other) Recomplete to Mesaverde ✓

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. MIRU. POOH w/2 3/8" tbg. RIH w/bit + scraper to CO to PBTD (7784').

2. Set RBP @ 6650'. Dump 2sys sand on top. Run GR/CCL log from 6500' - 4500'. Perf w/2 JSPF @ 5681'-88', 5668'-77', 5659'-62', 5555'-63', and 5546'-50'. Set treating pkr @ 5440'. Pump 56 bbls of 7 1/2% HCl-NE-FE to breakdown perms. Frac w/100,000 lbs of 20/40 sand @ 55-65 BPM.

3. Unload well to flow. Run 3-hour open flow potential + 7-day SI bottom hole pressure test.

4. POOH w/RBP. RIH w/2 3/8" production tbg. Set pkr @ 5700'. Put well on production.

RECEIVED
OCT 26 1988

This well originally named Jicarilla 22 No. 3. Name change required due to recompletion in the Mesaverde.

18. I hereby certify that the foregoing is true and correct

SIGNED D.F. Finney TITLE Adm. Supervisor DATE 10/18/88

(This space for Federal or State office use)

APPROVED BY James E. Edwards TITLE AREA MANAGER

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

OCT 21 1988

AREA MANAGER

*See Instructions on Reverse Side

WELLBORE DIAGRAM	PULLING AND WORKOVER HISTORY
DATE	WORK PERFORMED
	DATE: 10/1/68 WORK PERFORMED: PULLING AND WORKOVER

4-1/2", 10.5, J-55 CASG
@ 7820' (TOC=6450')
see note below

COMMENTS: DV TOOL IS LOCATED RIGHT BELOW THE POINT LOOKOUT INTERVAL. CEMENT SHOULD COVER ENTIRE INTERVAL OF INTEREST

Typical Dual Jicarilla Recompletion

