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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. **Continental Oil Company**
Address **152 North Durbin, Casper, Wyoming 82601**
Reason(s) for filing (check proper box):
New Well ☒ Range in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Drillinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	AXI Apache "J"	Well No.	18	Pool Name, including Formation	Undesignated Mesaverde	Kind of Lease	State, Federal or Fee	Federal
Location	Unit Letter A , 1050 Feet From The North Line and 990 Feet From The East Line of Section 8 , Township 25 24N Range 5W , NMPM, Rio Arriba County							

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Plateau, Inc.	1921 Bloomfield Blvd. Farmington, New Mexico 87401
Name of Authorized Transporter of Drillinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Southern Union Gas Company	Fidelity Union Tower Bldg., 1507 Pacific Ave. Dallas, Texas 75201
If well produces oil or liquids, give location of tanks.	Left Sec. Twp. Rge. Is gas actually connected? When.
A 8 25N 5W	No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>					
Date Spud	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.					
9-17-71	11-4-71	5390'	5360'					
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Undesignated Mesaverde	Mesaverde	4605'	5310'					
Perforations 1 shot P/F-5318-24, 5290-92, 5282-86, 5178-82, 5115-20, 5068-72, 4954, 4947-51, 4942, 4883-87, 4840-54, 4822-30, 4666, 4670, 4607, 4614			Depth Casing Shoe					
			5390'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	8 5/8"	236'	150					
7 7/8"	4 1/2"	5390'	580					
	2 3/8"	5310'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
2,018 MCFD	24 hrs.	7	48.6 @ 60°
Testing Method (pilot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
Backpressure	183 psig	Packer set 5040'	3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. A. Whelan
Administrative Supervisor

OIL CONSERVATION COMMISSION
NOV 22 1971
APPROVED _____, 19____
BY **Original Signed by Emery C Arnold**
TITLE **STIMULSON DIST #3**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable and recompletion wells.

This form is to be filed in compliance with RULE 1104.