

NEW MEXICO OIL CONSERVATION COMMISSION
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122
 Revised 9-1-65

Type Test ☒ Initial ☐ Annual ☐ Special				Test Date 12-6-71	
Company Continental Oil Company			Connection Unconnected		
Pool Otero			Formation Chacra		
Completion Date		Total Depth	Plug Back TD	Elevation	Farm or Lease Name AXI Apache "J"
Csg. Size 4.500	Wt. 1.660	d 2.40	Set At 1.380	Perforations: From 3834' KB To 3855' KB	
Tbg. Size 1.660	Wt. 2.40	d 1.380	Set At	Perforations: From To	
Type Well - Single - Fractured - G.G. or G.O. Multiple Gas - Gas Dual				Packer Set At	County Rio Arriba
Producing Thru Tbg.		Reservoir Temp. °F 50°	Mean Annual Temp. °F 50°	Baro. Press. - P _a 12.2	State New Mexico
L	H	Gg .680	% CO ₂	% N ₂	% H ₂ S XXXXXXXXXXXX
					Taps 3/4" Choke Nipple

FLOW DATA						TUBING DATA		CASING DATA		Duration of Flow	
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.		Temp. °F
SI							754		786		9 Days
1.	3/4" Choke Nipple			55		44°	55	50°	566	50°	3 Hrs.
2.											
3.											
4.											
5.											

RATE OF FLOW CALCULATIONS							
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor Ft.	Gravity Factor F _g	Super. Compress. Factor, F _{pv}	Rate of Flow Q, Mcfd
1	9.604		67.2	1.016	1.213	1.000	795
2.							
3.							
4.							
5.							

NO.	P _r	Temp. °R	DEC 20 1971 OIL CON. COM. DIST. 3	Gas Liquid Hydrocarbon Ratio _____ Mcf/bbl.			
				A.P.I. Gravity of Liquid Hydrocarbons _____ Deg.			
				Specific Gravity Separator Gas _____ XXXXXXXXXX			
				Specific Gravity Flowing Fluid _____ XXXXX			
				Critical Pressure _____ P.S.I.A. _____ P.S.I.A.			
Critical Temperature _____ R _____ R							

P _c 798.2	P _c ² 637.1		(1) $\frac{P_c^2}{P_c^2 - P_w^2} = \underline{2.104}$	(2) $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = \underline{1.747}$
NO.	P _t ²	P _w	P _w ²	P _c ² - P _w ²
1	4.516	578.2	334.3	302.8
2				
3				
4				
5				

AOF = Q $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = \underline{1,389}$

Absolute Open Flow **1,389** Mcfd @ 15.025

Angle of Slope θ _____

Slope, n **.75**

Remarks: _____

Approved By Commission:	Conducted By: E. B. Errett	Calculated By: E. B. Errett	Checked By: J. A. Mazza
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