| 1. | NO. OF COPIF RECEIVED 7 DISTRIBUTION SANTA FE / FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL / GAS / OPERATOR PRORATION OFFICE | REQUEST | CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL | Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 GAS | | | |
|----|---|---|---|--|--|--|--|
| | Continental Oil Company Address: 152 North Durbin, Casper, Wyoming 82601 Reason(s) for filing (Check proper box) New Well X Change in Transporter of: Recompletion Oil Dry Gas Condensate Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner | | | | | | |
| | Lease Name AXI Apache "J" Location Unit Letter A 10 Line of Section 8 , Tow DESIGNATION OF TRANSPORT Name of Authorized Transporter of Cit Plateau Name of Authorized Transporter of Cas Southern Union Gas C | TER OF OIL AND NATURAL Gor Condensate X ompany | 5W , NMPM, Rio | State, Federal or Fee Federal The East Arriba County Topped copy of this form is to be sent) Blvd. Mexico 87401 Topped copy of the form is to be sent) Topped copy of the form is to be sent) Topped copy of the form is to be sent) Topped copy of the form is to be sent) Topped copy of the form is to be sent) Topped copy of the form is to be sent) Topped copy of the form is to be sent) Topped copy of the form is to be sent) | | | |
| | If well produces oil or liquids, | Unit Sec. Twp. Rge. | Is gas detailly connected: | | | | |

If this production is commingled with that from any other lease or pool, give commingling order number: Same Res'v. Diff. Res'v. IV. COMPLETION DATA Workover Gas Well New Well Deepen Designate Type of Completion - (X) X P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded 5360' 5390' 11-4-71 9-17-71 Tubing Depth Name of Producing Formation Top Oil/Gas Pay 3847**'** 38241 Chacra Chacra Depth Casing Shoe Perforations 3834 - 3855' with 2 shots/ft. 5390 TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE 2361 150 12 1/4" 8 5/8" 580 4 1/2" 5390' 7 7/8" 3847' GLM 1 1/4"

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Casing Pressure Tubing Pressure Length of Test Water-Bbls. Oil-Bbls.

Actual Prod. During Test

| GAS WELL | | | 6.0 | |
|----------------------------------|-----------------|-----------------------|-----------------------|--|
| Actual Frod. Test-MCF 'D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate | |
| 795 MCFD | 24 hrs. | 0 | | |
| Testing Method (pitot, back pr.) | Tubing Fressure | Casing Pressure | Choke Size | |
| | 55 psig | 566 psig | 3/4" | |
| Pitot | Jo park | | NATION COMMISSION | |

APPROVED -

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

a. When

Administrative Supervisor

December 16, 1971

This form is to be filed in compliance with RULE 1104.

FEB

By Original Signed by Emery C.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

7 1972

SUPERVISOR DIST. #3

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-164 most be filed for each pool in multiply