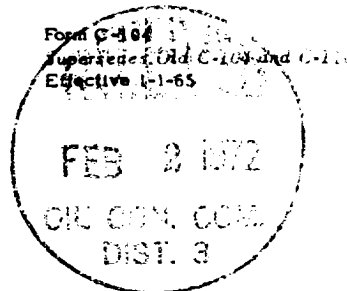


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| | GAS | 1 |
| OPERATOR | | 1 |
| PRORATION OFFICE | | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS



I. Operator
Continental Oil Company

Address
152 No. Durbin, Casper, Wyoming 82601

Reason(s) for filing (Check proper box)

| | | | |
|---------------------|-------------------------------------|---------------------------|--------------------------|
| New Well | <input checked="" type="checkbox"/> | Change in Transporter of: | |
| Recompletion | <input type="checkbox"/> | Oil | <input type="checkbox"/> |
| Change in Ownership | <input type="checkbox"/> | Casinghead Gas | <input type="checkbox"/> |
| | | Dry Gas | <input type="checkbox"/> |
| | | Condensate | <input type="checkbox"/> |

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

| | | | | | | | | | | |
|-----------------|--------------|----------|---------------|--------------------------------|---|---------------|-----------------------|---------|-----------|----|
| Lease Name | Jicarilla 28 | Well No. | 10 | Pool Name, Including Formation | Undesignated Gallup Undesignated Dakota | Kind of Lease | State, Federal or Fee | Federal | Lease No. | 66 |
| Location | | | | | | | | | | |
| Unit Letter | L | 1940 | Feet From The | South | Line and | 860 | Feet From The | West | | |
| Line of Section | 28 | Township | 25N | Range | 4W | NMPM, | Rio Arriba | County | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | |
|--|---------------------------------|--|---------------------------------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> | Shell Oil Company | Address (Give address to which approved copy of this form is to be sent) | P.O. Box 1588, Farmington, New Mexico |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> | El Paso Natural Gas Company | Address (Give address to which approved copy of this form is to be sent) | P.O. Box 990, Farmington, New Mexico |
| If well produces oil or liquids, give location of tanks. | Unit J Sec. 28 Twp. 25N Rge. 4W | Is gas actually connected? | Yes |
| | | When | 11-7-71 |

If this production is commingled with that from any other lease or pool, give commingling order number: R-4071

IV. COMPLETION DATA

| | | | | | | | | |
|--------------------------------------|---|-----------------------------|--|-----------------|---------------------------|-------------------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well <input checked="" type="checkbox"/> | Gas Well | New Well <input checked="" type="checkbox"/> | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| Date Spudded | 10-8-71 | Date Compl. Ready to Prod. | 12-13-71 | Total Depth | 7700' | P.B.T.D. | 7668' | |
| Elevations (DF, RKB, RT, GR, etc.) | RB | Name of Producing Formation | Gallup & Dakota | Top Oil/Gas Pay | 6573' Gallup 7432' Dakota | Tubing Depth | 7402' | |
| Perforations | Gallup 6646-51, 6638-42, 6609-19, w/1 shot per foot. Dakota 7624-47, 7616-18, 7586-7602, 7470-80, 7449-57, 7434-40 w/1 shot/ft. | | | | | Depth Casing Shoe | 7700' | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| 12 1/4" | 8 5/8" | | 240' | | 150 | | | |
| 7 7/8" | 4 1/2" | | 7700' | | 985 | | | |
| | 2 3/8" | | 7402' | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | | | |
|---------------------------------|----------|-----------------|----------|---|------------------------------------|
| Date First New Oil Run To Tanks | 11-6-71 | Date of Test | 12-13-71 | Producing Method (Flow, pump, gas lift, etc.) | Pumping Gallup & Dakota Commingled |
| Length of Test | 24 Hours | Tubing Pressure | ----- | Casing Pressure | ----- |
| Actual Prod. During Test | 111 | Oil-Bbls. | 46 | Water-Bbls. | 65 Bbls. Load Water |
| | | | | Gas-MCF | 150 |

Allowable Requested: 50 BOPD - commingling approved Case No. 4462,

GAS WELL Order No. R-4071, Dated 11-18-70

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ernest A. Nelson
(Signature)

Administrative Supervisor

(Title)

January 24, 1972

(Date)

OIL CONSERVATION COMMISSION

APPROVED FEB 2 1972, 19

BY Original Signed by Emory C. Arnold

TITLE SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.