

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)Contract No. 66
6. IF INDIAN, ALLOTTEE OR TRIBE NAMEJicarilla Apache
7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla 28
9. WELL NO.10. FIELD AND POOL, OR WILDCAT
W. Lindrith - Undesignated
Gallup and Dakota
11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASec. 28, T25N, R4W
12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

152 North Durbin, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1940' FSL, 860' FWL ("L")

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, or KB)

6996' GR, 7010' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Well Completion ☒(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

Spudded 10-8-71, TD 7700, PBTD 7664'. Rig released 10-23-71. Moved in completion unit 10-25-71 and perforated. Gallup - 6646-51', 6638-42', 6609-19' at 1 shot/ft. - total of 22 holes. Dakota 7624-47', 7616-18', 7586-7602', 7470-80', 7449-57', 7434-40' with 1 shot/ft. Both zones perforated with 3 3/8" gun with DML-XIV charges by Go-International. Spearheaded Dakota frac with 2000 gal. of 1% KCl gelled water containing 50#/1000 gal. Guar Gum, 50#/1000 gal. Adomite Aqua and 1 gal./1000 gal. Adofoam. Fractured with 45,000 gal. gelled water containing 25#/1000 gal. Guar Gum, 25#/1000 gal. Adomite Aqua and 1/2 gal./1000 gal. Adofoam and 79,000# 10-20 sand.

Spearheaded Gallup frac with 2000 gal. 1% KCl water containing 50#/1000 gal. Guar Gum, 50#/1000 gal. Adomite Aqua, 1 Gal./1000 gal. Adofoam. Fractured with 35,000 gal. 1% KCl gelled water containing 25#/1000 gal. Guar Gum, 25#/1000 gal. Adomite Aqua and 1/2 gal./1000 gal. Adofoam and 61,000# 10-20 sand.

On 11-6-71 pumped 64 BO, 53 BLW and 170 MCF in 21 hrs. 1 1/4" pump set at 7402'. GOR - 2660:l. Gravity 45.7 at 60° API. Test on 12-13-71: Pumped 46 BO, 65 BW, and 150 MCF. Initial Potential: Pumped 46 BO, 153 MCF and 61 BLW. Commingled without a packer and produced through a single tubing string.

Well completed 12-13-71.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. A. Urban

TITLE Administrative Supervisor

DATE 3-9-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side