| :                |  | •  |  |  |  |
|------------------|--|--|--|--|--|
|                  | DISTRIBUTION   | NEW MEXICO OIL C                                 | CNSERVATION COMMISSION   | Form C-104   |  |
|                  | SANTA FE   | REQUEST  | FOR ALLOWABLE  | Supersedes Old C-104 and C-116<br>Effective 1-1-65 |  |
|                  | U.S.G.S.   | AND  |  |  |  |
|                  | LAND OFFICE  | AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS . |  |  |  |
|                  | TRANSPORTER GAS GAS  |  |  |  |  |
|                  | OPERATOR   |  |  |  |  |
| I.               | PRORATION OFFICE Conoco Inc.   |  |  |  |  |
|                  | Conoco inc.  Address  P.O. Box 460, Hobbs, New Mexico 88240  |  |  |  |  |
|                  | P.O. Box 400 Reason(s) for filing (Checs proper box  | ,  | 40   Other (Please explain)  |  |  |
|                  | New Well   | Change in Transporter of:                        | Change of corporat   | te name from                                       |  |
|                  | Recompletion Change in Ownership   |  | and the state of t |  |  |
|                  | If change of ownership give name and address of previous owner   |  |  |  |  |
| II.              | DESCRIPTION OF WELL AND  | LEASE  |  |  |  |
|                  | Lease Name  Well No. Fool Name, including Formation  Kind of Lease  Kind of Lease  Lease No.  Lease |  |  |  |  |
|                  | Unit Letter <u>L</u> : 1940 Feet From The <u>S</u> Line and 860 Feet From The <u>W</u>   |  |  |  |  |
|                  | 2 2  | No Feet From The S Lin                           | e and See reet from The  |  |  |
|                  |  |  |  | 1100   |  |
| 11.              | Name of Authorized Transporter of Off  | TER OF OIL AND NATURAL GA                        | Address (Give address to which approved  |  |  |
|                  | Shell Oil Com<br>Name or Authorized Transporter of Ca  | Dany singneda Gas X or Dry Gas                   | Box 1588 Farmir  | copy of this form is to be sent,                   |  |
|                  | EL Paso Natur  | · - ^  |  | aton NM  |  |
|                  | If well produces oil or liquids, give location of tanks.   | Unit Sec. Twp. Pge.                              | Is gas actually connected? When  | 1-7-71   |  |
|                  | If this production is commingled with COMPLETION DATA  | th that from any other lease or pool,            |  |  |  |
|                  | Designate Type of Completion   | on $= (X)$ Gas Well                              | New Weil Workover Deepen   | Plug Book   Same Resty, Diff. Resty.               |  |
|                  | Date Spugged   | Date Compi. Ready to Prod.                       | Total Depth  | P.B.T.D.   |  |
|                  | Elevations (DF, RKB, RT, GR, etc.)   | Name of Producing Formation                      | Top Cil/Gas Pay  | Tubing Depth ,                                     |  |
|                  | Periorations   | <u> </u>   |  | Depth Casing Shoe                                  |  |
|                  | TUBING, CASING, AND CEMENTING RECORD   |  |  |  |  |
|                  | HOLE SIZE  | CASING & TUBING SIZE                             | DEPTH SET  | SACKS CEMENT                                       |  |
|                  |  |  |  |  |  |
|                  |  |  |  |  |  |
| v.               | TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  |  |  |  |  |
|                  | OII. WELL Date First New Oil Run To Tanks  | Date of Test                                     | Producing Method (Flow, pump, gas lift,  | etc.j  |  |
|                  | Length of Test   | Tuping Pressure                                  | Casing Pressure  | Choxe Size   |  |
|                  | Actual Prod. During Test   | Cil-Bbia.  | Water-Bbis.  | Gda-MCF  |  |
|                  |  |  | <u> </u>   | 1 1111000  |  |
|                  | GAS WELL Actual Prod. Test-MCF/D   | Length of Test                                   | Bbis. Condensate/MMCF  | Gravity of Condensation V COAs                     |  |
|                  | Testing Method (pitot, back pr.)   | Tubing Pressure (Shut-in)                        | Casing Pressure (Shut-in)  | Choxe Size   |  |
|                  |  |  |  | WOW COMMISSION                                     |  |
| VI.              | CERTIFICATE OF COMPLIANCE  |  | OIL CONSERVATION COMMISSION  |  |  |
|                  | I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given  |  | APPROVED ky FRAIK I. CHAVEZ  |  |  |
|                  | above is true and complete to th   | e best of my knowledge and belief.               | PEDITY OF  |  |  |
|                  | · 622  |  | TITLE DEFECT US.  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.   |  |  |
|                  | 71/1/10  | mean   |  |  |  |
|                  | •  | nature)  |  |  |  |
| Division Manager |  |  | All sections of this form must be filled out completely for allow-   |  |  |

(Date)

MMOCD (5) Aztec

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply