

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

66

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla 28

9. WELL NO.

11

10. FIELD AND POOL, OR WILDCAT

W. Lindrith - Undesignated Gallup & Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 23, T25N, R4W

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

152 North Durbin, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

NW NE 930' FNL, 2040' FEL (Unit Letter "B")

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6851.0 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

Commingle Production ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐

ALTERING CASING ☐

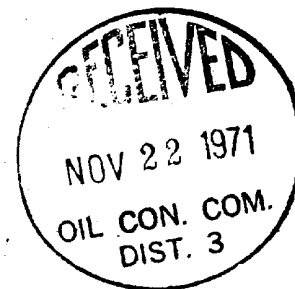
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well has been drilled to TD 7562', PBTD 7528' with 8 5/8" surface casing set at 238'. Cemented with 150 sacks cement, 4 1/2" casing set at 7562', and stage cemented with 1150 sacks. Rig released 11-6-71.

It is now proposed to complete the well as outlined on the attached Exhibit "1", and produce the commingled Gallup and Dakota zones by conventional pumping methods. New Mexico Oil Conservation Commission Order No. R-4071, effective 12-1-70, approved the proposed producing method and set allocations for oil at 53% Gallup, 47% Dakota, and for gas at 39% Gallup and 61% Dakota.



USGS-Durango(6) File(2)

18. I hereby certify that the foregoing is true and correct

SIGNED

J. A. Uhlen

TITLE Administrative Supervisor

DATE 11-16-71

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

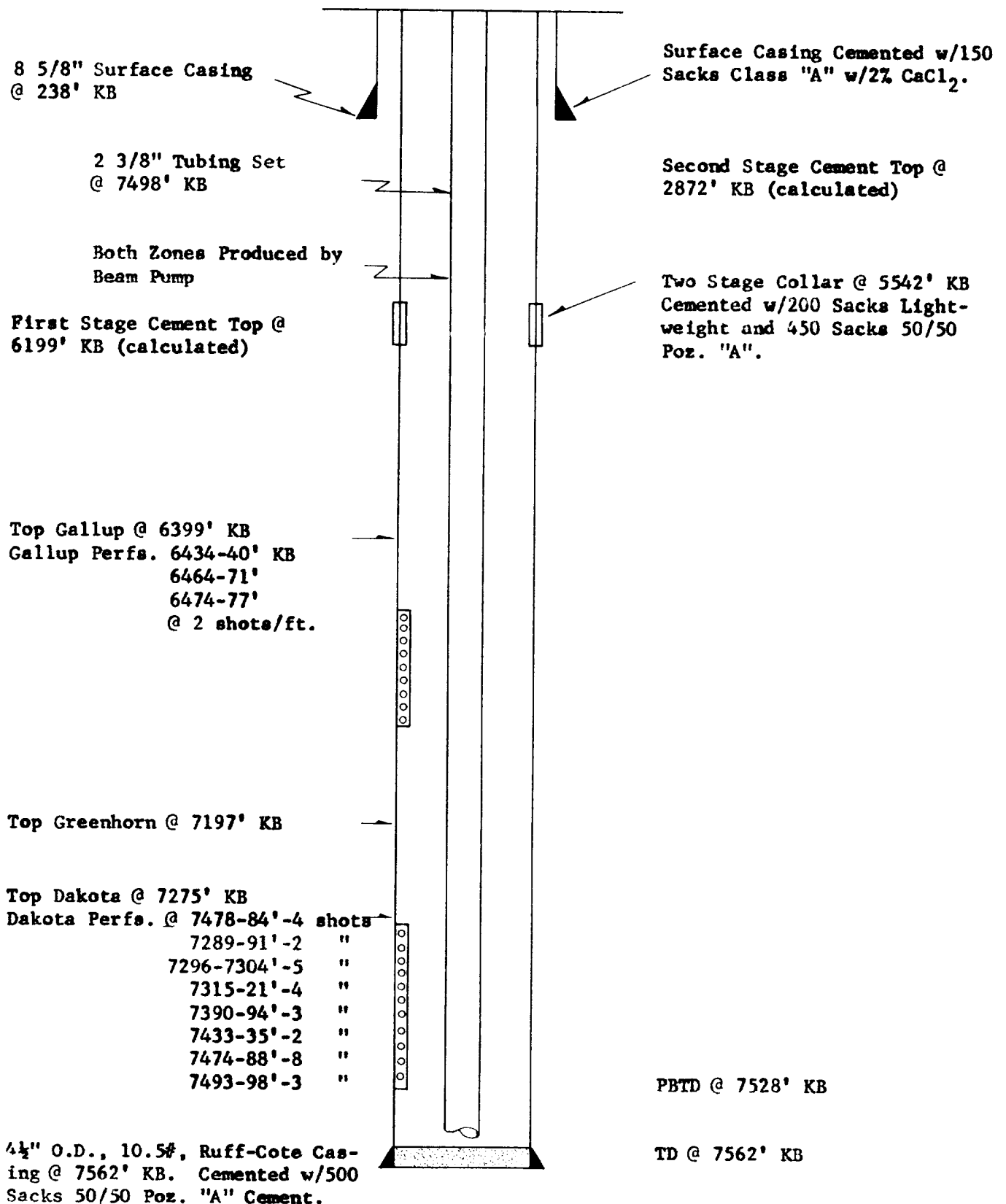
Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

DOWNHOLE COMMINGLING INSTALLATION



20 centralizers located at 10' and 60' from guide shoe and at 90' intervals thereafter. Baker guide shoe on bottom jt. and differential fill collar one jt. above guide shoe. Cement basket located one jt. below stage collar.

CONTINENTAL OIL COMPANY
PRODUCTION DEPARTMENT
Casper, Wyoming



WEST LINDRITH EXHIBIT "1"

Proposed Downhole Commingling Installation—Jicarilla 28-11

County: Rio Arriba

State: New Mexico

Engineer: J.A. Mazza

Draftsman: B.S.

Date: 11-16-71

Scale = No Scale

Well Status Posted to: