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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Artenia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I. Operator		TO TRA	<u>NSPOR</u>	TOI	L AND NA	TURAL G					
Conoco Inc.						Well API No.					
Address	300392042										
3817 N.W. Expr	essway,	0k1ah	oma Cit	y, (OK 7311	2			•		
Resson(s) for Filing (Check proper box) New Well		A			Ot	ner (l'lease exp	lain)				
Recompletion	Oit		Transporter of Dry Class	of:							
Change in Operator	Casinghead		Condensate								
If change of operator give name and address of previous operator			· · · · · · · · · · · · · · · · · · ·								
II. DESCRIPTION OF WELL	AND LEA	SE					· · · · · · · · · · · · · · · · · · ·				
Lease Name	III (D DISA		Pool Name,	Includ	ing Pormation	······································	Kind	of Lease	1	esse No.	
MCARILLA 28			W.LINDE	con Li	MORISH GA	llap DAKON	4 WIT SIME	, Pederal or Pe	60906	008660	
Location B	a:	30		A	hume	0.0			1710-	_	
Unit Letter	:		Feet Prom 1	The /_/	UICAN U	e and <u>20</u>	rec r	eet From The	CASI	Line	
Section 35 Townsh	lp 25	~	Range	4/m	<u>۱, ۷</u>	мрм,	Rio Arı	riba		County	
III. DESIGNATION OF TRAN	ispodtei		r Ann N	1 A 1818 1	DAT CAC	,					
Name of Authorized Transporter of Oil		or Condens		<u>IATU)</u> 1		e address to w	hich approve	d copy of this i	orm is to be a	ent)	
Giant Refining Co.) 	Address (Give address to which approved copy of this form is to be sent) 23733 N.Scottsdale Rd., Scottsdale, AZ 85255									
ame of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Gi	address to w	ich approved	d copy of this f	copy of this form is to be sent)		
If well produces oil or liquids,	Unit		Twp.	-Ree	is gas actual	County	AZA, +A		TOO NIM	87401	
rive location of tanks.	$i \mathcal{I}$			ful "			i when	., ,			
f this production is commingled with that	from any other	er lease or p	ool, give co	mmingi	ing order mun	ber:	-				
IV. COMPLETION DATA		Oil Well	1 0			r 	····	·	γ		
Designate Type of Completion	- (X)	Con West	Gas V	Veli	New Well	Workover I	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl	Ready to	Prod.		Total Depth	<u> </u>	!	P.B.T.D.	J	-	
vations (DF, RKB, RT, GR, etc.) Name of Producing Pormation					Top Oil/Gas Pay						
reame of Producing Pormation					Top Gibas Fay			Tubing Depth			
Perforations	-1		,		L		<u>.</u>	Depth Casin	g Shoe		
						·					
LOI E DIZE	TUBING, CASING AND										
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			- 	SACKS CEMENT .			
V. TEST DATA AND REQUES	T FOR A	LLow	RI F							WER	
OIL WELL (Test must be after r				d must	be equal to or	exceed top allo	wable for thi	s depth or be	i 🥝 🛵 🗓 for full 24 hou		
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.) AUG 0 8 1990						
Length of Test	Tubica Bree				Casing Press			Choke Size	00 00 6	J30	
bengui or 10m	Tubing Pressure				Casing Press.	ile.		CHOKE SIZE	Choke-Size		
Actual Prod. During Test	Oil - Bbis.				Water - Bbia.			Gas- MCF	Gas- MCF		
	<u> </u>					· · ·					
GAS WELL					· .				•		
Actual Prod. Test - MCF/D	Length of To	est .			Bbls. Conden	mie/MMCF		Cravity of C	ondeneste		
esting Method (pitot, back pr.)	thod (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choka Siza	Choke Size		
VI. OPERATOR CERTIFIC						NI 001	10551	471044			
I hereby certify that the rules and regule Division have been complied with and	itions of the C	M Conserva	ation .			DIL CON	ISEHV	AHON	DIVISIC	IN /	
is true and complete to the best of my i	me me mom	inuon given i belief.	I SOOVE		Data	A	الم	AUG 0 9	1990	•	
$0 < 0 \cdot 1$					Date	Approve	a <u> </u>	700 V	000	7	
& Rate				<u>, </u>	By_		/ ^	- ()	nee	人	
Signature U. E. Barton	Adminis	strativ	e Supr		-		NITTO 6				
Printed Name			l'itle		Title	DE	ruit Oil a	L GAS INSP	ECTOR, DIST	. # 3	
Date	(40)		- 3120				•				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Porm C-104 must be filed for each pool in multiply completed wells.