SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

30 - 039 - 20422 5. LEASE DESIGNATION AND SERIAL NO.

		GICAL SURVEY			6.6	
A DOLLIC A TICE			EPEN, OR PLUG	RACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
APPLICATION	N FASIN FERSIVALE	C Divible, Wa	LILIA, ON ILUO	DACK	Jicarilla Apache	
	LL 🖾	DEEPEN [PLUG BA	CK 🗌	7. UNIT AGREEMENT NAME	
OIL GAS OTHER			SINGLE MULT ZONE ZONE	8. FARM OR LEASE NAME		
NAME OF OPERATOR				Jicarilla 28		
ADDRESS OF OPERATOR	Continencal	Cil Company			12	
			, Wyoming 82601		10. FIELD AND FOOL, OR WILDCAT W. Lindrith-Uncesigns	
At same			any State requirements.*) W		Gallup and Devota 11. sec., T., R., M., OR BLK.	
At proposed prod. zer.		FSL, 790' F	XL (Unit Latter	''L'')	AND SURVEY OR AREA	
DISTANCE IN MILES 7	ANG TOURICTION PROPERSIDA	EST TOWN OR FORT C	PFICE*		Sec. 27, T25N, R47	
					Rio Arribo New Moni	
DISTANCE FLOM PROPO- LOCATION TO STAILESE	•	1	6, NO. OF ACRES IN LEASE		F ACRES ASSIGNED HS WELL	
(Also to nearest drig	n and then, if anys		2560	0.3	40	
DISTANCE PROTECTION TO NECKEST WELL, IS OR APPLIES FOR, ON THE	SHERVEL COMPLEXED.	1			OTARY OR CABLE 100LS	
	ther DF, RT, GR, etc.)		7675 '		Rotary 22. APPROX. DATE WORK WILL START	
,	,	6869 ' GR			9-8-71	
	P	ROPOSED CASING	AND CEMENTING PROGR	RAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT	
12 1/4"	<u>8 5/8"</u>	24:	200'	to su		
		10 6.5	10.54 77451 885		5 sacks (2-stage)	
propose to di ring or DST's th a blowout p eted by runnin	rill this well are planned. proventer. If one production contents	to further d All appropria commercial pa asing as ind	evelop the Gallup ate logs will be roduction is enco icated above, per	and Darun. Tountered	kota reserves. No he rig will be equipped the well will be com- , stimulated, and will onservation Commission.	
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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

				. + 05.5			Well No
CON	TIMENTAL OIL C	ONE ANY		JICARII	LA 28		12
Jnit Letter	Section	Township		Notice .	County		
L Introduction	Location of Well:		25 NORTH	4 7.45.	Ì	O ARRIB!	l
1850	feet from the	COUTH	AUG CF.	790	feet from the	7.33 T	fare.
Fround Level E		Enriquition		F		,	Dedicated Avereus
6869.0							4 6 Acre
	the acerage dedicate than one lease is of troyalty),	dedicated t	o the well, out			•	aff both us to working
3. If more	than one lease of c	different ov	mership is dedi	cated to the wel	l, have the inter	ests of a	Express been consolicated
() Yes	itization, unitization	n, torce-po answer is	oling, etcr "yes," type of	consolidation		OIL	CON COM
() Yes If answer	iitization, unitizatioi	n, torce-po answer is ers and trad	oling, etch "yes," type of ct descriptions	consolidation		OIL	CON COM

CERTIFICATION

	I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.
-+-+-+-+-+	Nome
	Position
	Company
	Date Date
1 Sec. 27	
790'	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.
1850	21. August, 1971.
	Registered Professional Engineer and/or Land Surveyor
ALE-4 INCHES EQUALS 1 MILE	JACES F. LEED? 1463 Certificate No.
SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.	te commodite the