Form 9-331 (May 1963)

GAS WELL

OTHER

NW SW

X

3. ADDRESS OF OPERATOR

See also space 17 below.)
At surface

WELL 2. NAME OF OPERATOR

UNITED STATES SUBMIT IN TRIPLICATE* DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)

Form approved, Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

CEOL:	OCICAL	SURVEY

sundry notices and reports on We

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT" for such proposals.)

152 North Durbin, Casper, Wyo. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

Contract No. 66 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

 Jicarilla Apache 7. UNIT AGREEMENT NAME
 8. FARM OR LEASE NAME
 Jicarilla 28
9. WELL NO. 12
 10. FIELD AND FOOL, OR WILDCAT W. Lindrith - Undesignated Gallup and Dakota 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO.

Continental Oil Company

6869' GR, 6883.0' KB

Sec. 27, T25N, R4W 12. COUNTY OR PARISH 13. STATE

New Mexico Rio Arriba

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

1850' FSL, 790' FWL (Unit Letter "L")

	check / tppiophiaid box 10 m	 10.0 0, 1.0moo, 1.0pon, 1.		
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF	PULL OR ALTER CASING MULTIPLE COMPLETE	WATER SHUT-OFF	REPAIRING WELL ALTERING CASING	
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT* Completion X	
REPAIR WELL (Other)	CHANGE PLANS	(Other)	multiple completion on Well	

Spudded 11-6-71 and drilled to TD 7675', PBTD 7646'. 4 1/2" casing set at 7674'. Rig released 11-20-71.

Perfs: Gallup 6538-48' (10 shots), 6570-76' (6 shots), 6597-99' (2 shots, 6615-17' (2 shots) - total 20 holes with DML-14 - 3 3/8" gun. Dakota - 1 shot/2 ft. - 7365-691 (3 shots), 7377-79' (2 shots), 7390-96' (4 shots), 7409-13' (3 shots), 7475-77' (2 shots), 7518-24' (4 shots), 7549-51' (2 shots), 7558-76' (10 shots) - Total 30 holes. Spearheaded Dakota frac with 2000 gal. 1% KCl gelled water containing 50#/1000 gal. Guar Gum, 50#/1000 gal. Adomite Aqua, and 1 gal./1000 gal. Adofoam. Fraced with 45,000 gal. gelled water containing 25#/1000 gal. Guar Gum, 25#/1000 gal. Adomite Aqua, and 1/2 gal./1000 gal. Adofoam and 79,000# 10-20 sand. Gallup frac: Spearheaded Gallup with 2000 gal. pad gelled 1% KCl water containing 50#/1000 gal. Guar Gum, 50#/1000 gal. Adomite Aqua and 1 gal./1000 gal. Adofoam. Fraced Gallup with 16,800 gal. 1% KCl water containing 25#/1000 gal. Guar Gum, 25#/1000 gal. Adomite Aqua, and 1/2 gal./1000 gal. Adofoam, and 32,000# 10-20 sand. On 12-13-71, pumped 60 BO, 75 BLW, and 158 MCF in 24 hrs. 1½" pump at 7299'. GOR 2640:1. Gravity 45.7 at 60° API. Initial Potential: Pumped 44 BOPD, 149 MCFGPD, and 90 BLW. Commingled without a packer and produced through a single tubing string.

18. I hereby certify that the foregoing is true and correct	t	CITTURE .	 	
SIGNED J. a. Mahan	TITLE AC	lmin four utive Supervisor	DATE _	2-15-72
(This space or Federal or State office use)	TITLE	FEB 28 1972	DATE _	
CONDITIONS OF APPROVAL, IF ANY:		OIL CON. COM.		<i>)</i> -
USGS-Durango(6) File(2)	See Instruction	ons on Reverse Side		-

^{17.} DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *