SUBMIT IN TRIPLICATE*

(Other instructions on

Form approved.
Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

	30-039-20423	
[5. LEASE DESIGNATION AND SERIAL NO	0.

	DEI MILITARIA.					
	GEOL	OGICAL SURVEY			66	
APPLICATIO	N FOR PERMIT	TO DRILL, DEEP	EN, OR PLUG	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
1a. Type of work	RILL 🔀	DEEPEN 🗆	PLUG BA	ck 🗌	7. UNIT AGREEMENT NAME	
b. Type of Well OIL WELL \(\sum_{\text{Y}} \)	GAS OTHER		INGLE MULT	IPLE X	8. FARM OR LEASE NAME	
2. NAME OF OPERATOR		est Oil Company			Jicarilla 28	
3. ADDRESS OF OPERATO		LAT CALL OURSELF			13	
	Continental Oil Company 152 North Durbin, Casper, Wyoming 82601 L (Repair location clearly and in accordance with any State requirements.*) NE NE 1190' FNL, 990' FEL (Unit Letter "A") NE NE 1190' FNL, 990' FEL (Unit Letter "A") Sec. 27, T25N, R4W Sec. 27, T25N, R4W 12. COUNTY OF PARISH 13. STATE Rio Arriba Pour Mexico Find office of the No. Of Acres in Lease 17. No. of Acres Assigned 16. No. of Acres Assigned 17. No. of Acres Assigned 18. State 19. This well. 19. This well. 19. This well. 19. This well. 19. This well is a contained by the No. of Acres Assigned 19. Th					
At surface				er "A")	11. SEC., T., B., M., OR BLE.	
At proposed prod. 2					Sec. 27, T25N, R4W	
14. By ARCE IN MUS	S AND DULICHON PROM N	CREST TOWN OR POST OFFI	?g *		12. COUNTY OR PARISH 13. STATE	
15. BISTANCE FROM P 3	HOSES*	16. N	O. OF ACRES IN LEASE		OF ACRES ASSIGNED	
LOCATION TO MEAL PROPERTY OR LEAS	osq 1 Line, FT.				40	
18 ROSE CNOT FROM P.	ions hi b. Log atton*	19. 1	ROPOSED DEFTH	20. вот.		
OR APPLIED FOR, ON	D. HILLYG, COMPLETED, THIS LEAST, TT.		7735 †		Rotary	
21. ELEVATIONS (Show	whether DF, RT, GR, etc.)	6930' GR			22. APPROX. DATE WORK WILL START* 9-30-71	
23.		PROPOSED CASING AN	D CEMENTING PROG	RAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT	
	3 5/8"	- 24: ¹	2001	to s	urface	
14 174		11.6% & 10.5			sacks (2-stage)	
	ł	ı	1	•		

We propose to drill this well to further develop the Gallup and Dakota reserves. coring of DST's are planned. All appropriate logs will be run. The rig will be equipped with a blowout preventer. If commercial production is encountered the well will be completed by running production casing as indicated above, perforated, stimulated, and will be dually completed and commingled as approved by New Mexico Oil Conservation Commission.

COM is Co deep n or plug back, give data on present productive zone and proposed new productive zon pre

SIGNED	Original Signed By: J. A. UBBEN	Administrative Superviso	r date	9-8-71
(This space	for Federal or State office use)			
PERMIT NO		APPROVAL DATE	<u>, , , , , , , , , , , , , , , , , , , </u>	
	The state of the s	TITLE	DATE	

Calfold C-104 for Commy lung Ords + NSL

24.

*See Instructions On Reverse Side