

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42/R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Contract No. 66

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla 28

9. WELL NO.

13

10. FIELD AND POOL, OR WILDCAT
W. Lindrith - Undesignated

Gallup and Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 27, T25N, R4W

12. COUNTY OR PARISH

13. STATE

Rio Arriba

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

152 North Durbin, Casper, Wyo. 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

375' FNL, 925' FEL ("A")

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6930' GR, 6944' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Well Completion ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 11-20-71, TD 7735'. Rig released 12-4-71. Moved in completion unit 12-11-71 and perforated. Dakota - limited entry - 1 shot every 2'. 7661-69' (5 shots), 7653-55' (2 shots), 7624-26' (2 shots), 7542-44' (2 shots), 7511-15' (3 shots), 7503-05' (2 shots), 7493-95' (2 shots), and 7479-81' (2 shots). Sand fractured Dakota as follows: Broke down perforations with 1500 gal. 15% HCl acid and balled out with 36 RCN ball sealers. Sand fractured with 41,200 gal. 1% KCl water and 71,980# 10-20 sand containing 2150# Adomite Aqua, 2150# J-133 Guar Gum, and 1 gal./1000 gal. Adofoam. Perforated Gallup with 2 shots/ft. 6647-52' and 6678-83'. Sand fractured Gallup with 37,500 gal. 1% KCl water and 51,400# 10-20 sand containing 800# Adomite Aqua, 800# J-133 Guar Gum, and 1 gal./1000 gal. Adofoam.

Test: Pumped 3 BOPD, 180 BLW and 490 MCF gas in 12 hrs. 1½" pump set at 7418'.

Initial Potential: Flowed 14 BOPD, 480 MCF/GPD, and 2 BWPD. Gravity 45.7 at 60° API.

FTP 150 psi, FCP 468 psi, wide open on 2" tubing.

Well completed 1-17-72.

RECEIVED

MAR 13 1972

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.

USGS-Durango(6) File(2)

18. I hereby certify that the foregoing is true and correct

SIGNED

J. A. Ubben

TITLE Administrative Supervisor

DATE 3-9-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: