				1		
٢			1	\		
-	DISTRIBUTION		<u> </u>	_\ _		
ŀ	SANTA FE		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-	. 7 :	
ŀ	FILE	REQUEST	FOR ALLOWABLE AND	Effective 1-1-65	• •	
}	U.S.G.S.	AUTHODIZATION TO TRA	INSPORT OIL AND NATURAL	CAK		
}	LAND OFFICE	AUTHORIZATION TO TRA	MISTORY OIL AND MATORAL	373		
1	OIL /			1 2 2 47 140		
	TRANSPORTER GAS	·	1- \}		l	
i	OPERATOR /		3	/- , led 2 19 <b>72  </b>	1	
	PRORATION OFFICE	·	1	Salt and		
1.	Operator		j	COM.		
	Continental Oi	1 Company		% , 2/37. 3		
	Address					
	152 No. Durbin	, Casper, Wyoming 82601				
	Reason(s) for filing (Check proper box)		Other (Please explain)			
	New Well	Change in Transporter of:				
	Recompletion	Oil Dry Ga	• [_]			
	Change in Ownership	Casinghead Gas Conden	isate [_].			
ı			ı			
	If change of ownership give name					
	and address of previous owner					
11	DESCRIPTION OF WELL AND I	LEASE				
11.	Lease Name	Well No.: Pool Name, Including Fo	C - 1 1	=	•	
	Jicarilla 28	Undesignated Undesignated	- Gallup State, Federa	rlor Fee Federal 66		
	Location					
		75 Feet From The North Line	e and 925 Feet From	The East		
	Unit Letter A ; 3	75 Feet From The MOTELL Can		•	_	
	Line of Section 27 Tow	mship 25N Range	4W , NMPM, Rio	Arriba County		
	Line of Section 2.					
111	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	.s			
	Name of Authorized Transporter of Oil	X or Condensate	Address (Give address to which appro	ved copy of this form is to be sent)		
	Shell Oil Company		P.O. Box 1588, Farmin	gton, New Mexico		
	Name of Authorized Transporter of Cas	inghead Gas 🛣 or Dry Gas 🗔	Address (Give address to which appro	ved copy of this form is to be sent)		
	El Paso Natural Gas Co		P.O. Box 990, Farming	ton. New Mexico		
		Unit Sec. Twp. Rge.		en		
	If well produces oil or liquids, give location of tanks.	J 28 25N 4W	Yes	1-3-72		
	l	<u>.                                    </u>		R-4203	_	
		h that from any other lease or pool,	give comminging order number.	N-4203		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'	v.	
	Designate Type of Completio	n = (X)	x .			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	11-20-71	1-17-72	7735 '	7671'		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Breducing Formation	Top Cil/Gas Pay	Tubing Depth		
	RB	Gallup & Dakota	6613' - Gallup 7470' - Dakota	7418'		
	Perforations Dakota 7661-69	, 7653-55, 7624-26, 7542	-44, 7511-15, 7503-05,	Depth Casing Shoe		
7493-95, 7479-81 w/1 shot every 2'. Gallup 6647-52, 6678-83 w/2 shots/ft.						
TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	12 1/4"	8 5/8"	244	150		
	7 7/8"	4 1/2"	77341	985	_	
	7 778	2 3/8"	74181			
••	TEGER DATA AND DECLIEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allo	nu:	
V.	OIL WELL	able for this de	post of the jor just at mounty			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li			
	1-3-72	1-23-72	Pumping Gallup & Dako			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	24 Hours					
	Actual Prod. During Test	OII-Bbla. Charlet 6834	Water-Bbls.	Gas-MCF		
	16					
	Allowable Requested: 50 BOPD - commingling approved Case No. 4595,					
	GAS WELL Order No. R-	4203, Dated 9-15-71.			_	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
				<u> </u>		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
			<u> </u>	<u> </u>		
v	. CERTIFICATE OF COMPLIANCE		OIL CONSERVA	ATION COMMISSION		
	CERTIFICATE OF COME SERVED		FFR 2 1972			
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED, 13			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed	Original Signed by Emery C. Arnold		
	above is true and complete to the	e best or my knowledge and beiler.	81	ýn hizi. #3		
			TITLE SUPERVLA	<del>₹ \$</del>	_	
	1 1 1	) -2	ii .	compliance with RULE 1104.		
	Geret du	lellar.	If this is a request for alloy	wable for a newly drilled or deepend	ed	
	Trever Mill	ature)	well this form must be accompa	inied by a tabulation of the deviation	on	
	(Sign	ature)	tests taken on the well in acco	rdence with RULE 111.		

Administrative Supervisor

January 25, 1972

(Title)

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Separate Forms C-104 must be filed for each pool in multiply