

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other Instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

Contract No. 66

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla 28

9. WELL NO.

13

10. FIELD AND POOL, OR WILDCAT
W. Lindrith - Undesignate
Gallup and Dakota11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 27, T25N, R4W

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. NAME OF OPERATOR Continental Oil Company	3. ADDRESS OF OPERATOR 152 North Durbin, Casper, Wyoming 82601	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE NE 375' FNL, 925' FEL (Unit Letter A)
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6931.0' GR	16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Casing Run ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well spudded 6:30 p.m. on 11-20-71 and 12 1/4" hole was drilled to 245'. Ran 7 joints 8 5/8" OD, 24#, 8rd, K=55 casing set at 244' RB and cemented to surface with 150 sacks of cement. Good returns to surface. WOC twelve hours.

Drilled 7 7/8" hole to 7735' TD. Ran FDC-GR 7728-6200', 5700-4700', 4300-3900', 3600-3100'. Ran Caliper from 7728-250'. Ran 250 joints of 4 1/2" OD, 10.5#, K-55 casing set at 7734' RB. Baker float collar at 7701' - stage collar at 5748'. Cemented first stage with 380 sacks cement. Estimated cement top at 6420'. Full returns. Plug down at 9:20 p.m. on December 3, 1971. Cemented second stage with 185 sacks of light weight cement followed by 420 sacks of 50-50 Pozmix "A". Estimated top 3150'. Good returns. Plug down at 2:50 a.m. on December 4, 1971. Rig released at 7:00 a.m. on December 4, 1971.

It is proposed to dually complete the well and produce the Gallup and Dakota zones by conventional pumping methods, as outlined in the New Mexico Oil Conservation Commission Order No. R-4203, effective 10-8-71.

USGS-Durango(6) File(2)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Administrative Supervisor

DATE 12-8-71

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; kind or other material placed below, between and above plugs; amount, size, method of putting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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