

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Conoco Inc.

3. Address and Telephone No.  
10 Desta Drive STE 100W, Midland, TX 79705 (915)686-5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

375' FNL & 925' FEL. SEC 27, T-25N, R-04W, UNIT LTR 'A'

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
CONTRACT 66

6. If Indian, Allottee or Tribe Name  
JICARILLA APACHE

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
JICARILLA 28 #13

9. API Well No.  
30-039-20423

10. Field and Pool, or Exploratory Area

LINDRETH GALLUP-DAK W

11. County or Parish, State

RIO ARRIBA, NM

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4-15-94 MIRU. KILL WELL W/ 10 bbl KILL FLUID. POOH W/ 2 3/8" TBG. GIH W/ BIT & SCRAPER TO 6630', POOH. GIH W/ RBP SET @ 6620', TEST TO 1000# FOR 15 MIN. RELEASE RBP, POOH. GIH W/ CMT RETAINER SET @ 2917'. PUMP 100 SX CMT @ 1.5 bpm / 500#, STING OUT OF RETAINER, POOH. GIH W/ PACKER SET @ 286'. SECOND SQUEEZE PUMP 175 SX CEMENT, RATE 50 BPM/995#, POOH. GIH W/ BIT & 8 3 1/8" DRILL COLLARS, TAG CMT @ 266', DRILL OUT 62' OF CEMENT, TEST CSG TO 500#. DRILL OUT CEMENT RETAINER, POOH. GIH W/ PRODUCTION EQUIPMENT.  
4-21-94 RDMO. RETURN WELL TO PRODUCTION.

RECEIVED  
MAY 26 1994  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

SR. REGULATORY SPEC

Title

Acting

Chief, Lands and Mineral Resources

Title

5-16-94

Date

MAY 23 1994

Date