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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

See Instruction

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

DISTRICT III	. 70 4 . 4 . 4 . 4 . 10	D & 83440		2:	anta re	e, New M	exico 87.	504-2088	•					
r VOOU KIO BINZO	s Rd., Aztec, N	IM 8/410	REQ				BLE AND							
Operator		·· · · · · · · · · · · · · · · · · · ·		TOTAL	ANSP	OHI OII	L AND N	ATUHAL	. GAS		LPI No.	· · · ·		
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Address											A JANY	<del>7.000</del>		
	3817 N.W		ssway	, Oklal	homa	City, (						·		
Reason(s) for F New Well	iling (Check pr	roper box)		<b>G</b>	<b>.</b>		□ .0	ther (Please	explain)					
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Change in Ope	rator 🗍		Casinghe		Conde									
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Location	-101111 2	i		1/2	WIE-II	A BEATING L	/	KANT THE	IN, Wa	<u></u>		10074	NOGEO	
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	. 27		45	~. I	_	-6	•		Di	o Arr				
Sect	tion of /	Township	25		Range	40		NMPM,		U AIT	100		County	
II. DESIG	NATION O	F TRANS	SPORTE	ER OF C	IL AN	D NATU	RAL GAS	3						
Name of Author	rized Transport	er of Oil	IXXK	or Conde					to which	approved	copy of this for	m is to be se	nt)	
Giant R	efining (	Co.					23733 N.Scottsdale Rd.,				Scottsdale, AZ 85255			
Name of Autho	rized Transport						Address (Give address to which approved				copy of this for	m is to be se	nt),	
CHA		<i>sural</i>	CAR!	<u>(6</u> _	γ	<del></del>	/ETIO				MINK TOP	NM	77401	
If well produced by location of			i			is gas actually connected? When				7 0				
This production	n is commingle	d with that fo	mm sev of	1		<del></del>	line order eur	mber:						
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Designate Type of Completion				<u> </u>	Ĺ_		<u> </u>	<u>i</u>	Ĺ_				<u>i</u>	
Date Spudded	•	Date Com	pl. Ready to	o Prod.		Total Depth			P.B.T.D.					
levations (DF.	RKB, RT, GR,	Name of Producing Formation				Top Oil/Gas Pay				Tuking Phosph				
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	ATA AND I	REQUES	T FOR A	ALLOW	ABLE									
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ength of Test	•	Tubing Pressure				Casing Pres	erite			Choke Size ON. DIV.				
-											DIST. 3			
Actual Prod. During Test			Oil - Bbls.				Water - Bbis.			Gas- MCF				
	<del></del>					- <del></del>	<u></u>	<u></u>			L			
GAS WELI												•		
Actual Prod. Test - MCF/D Length of Test .							Bbis. Condensate/MMCP				Gravity of Condensate			
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Division hav	e been complie	d with and th	et the lefo	ermetion giv			.	<b>-</b> •	_ , , , •	_			. • •	
is true and or	omplete to the t	est of my los	owledge s	nd belief.			Dat	e Appro	ved		NUG ng	1990		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Nan

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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

By

Title:

DEPUTY OIL & GAS INSPECTOR, DIST. #3

- All sections of this form must be filled out for allowable on new and recompleted wells.
   Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.