

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-039-20426
5. Indicate Type of Lease
STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other **GAS INJECTION**

2. Name of Operator
BENSON-MUNTIN-Greer Drilling Corp.

3. Address of Operator
4900 College Blvd., Farmington NM 87402

4. Well Location

Unit Letter **A** : **495** feet from the **FNL** line and **495** feet from the **FEL** line

Section **14** Township **2N** Range **1W** NMPM County **Rio Arriba**

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

7,096' (GR)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. **BMG proposes the following.**

1. Repair **7 5/8"** Casing by circulating cement to surface.

2. Run a **4 1/2"** casing string on a packer and set it above the **5 1/2"** casing liner top.

3. INJECTION will be through either a **2 1/2"** or **2 3/8"** Tubing string through a packer set in the **5 1/2"** Casing - near the top of the perfs at about **6,350' (RKB)**. (Perfs. are **6,416'** to **6,444'**)

4. Perform MIT on **4 1/2" x (2 1/2" or 2 3/8") Annulus**.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE **Albert R. Greer** TITLE **owner**

DATE **10-20-00**

Type or print name **ALBERT R. GREER**

Telephone No. **505-325-8874**

(This space for State use)

APPROVED BY **Denny Faint** TITLE **Deputy Oil and Gas**

DATE **10/20/00**

Conditions of approval, if any: **Inspector**

* Will CMT Through a Retainer @ $\pm 3,050'$ w/a CIBPC $\pm 3,125'$

* Will run casing inspection log to verify TOC of $\pm 2,100'$