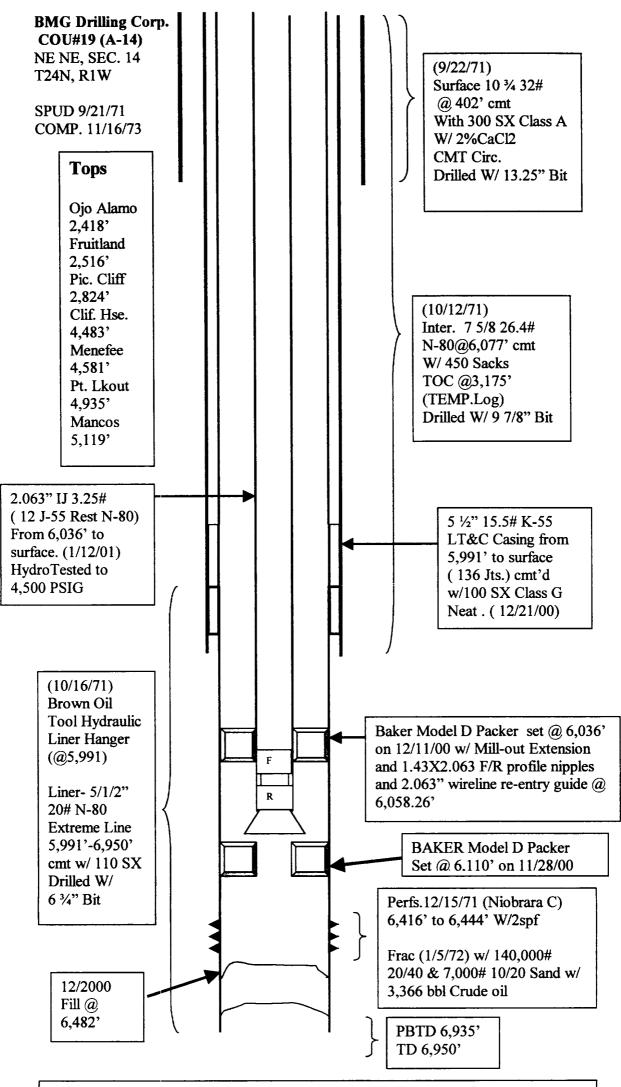
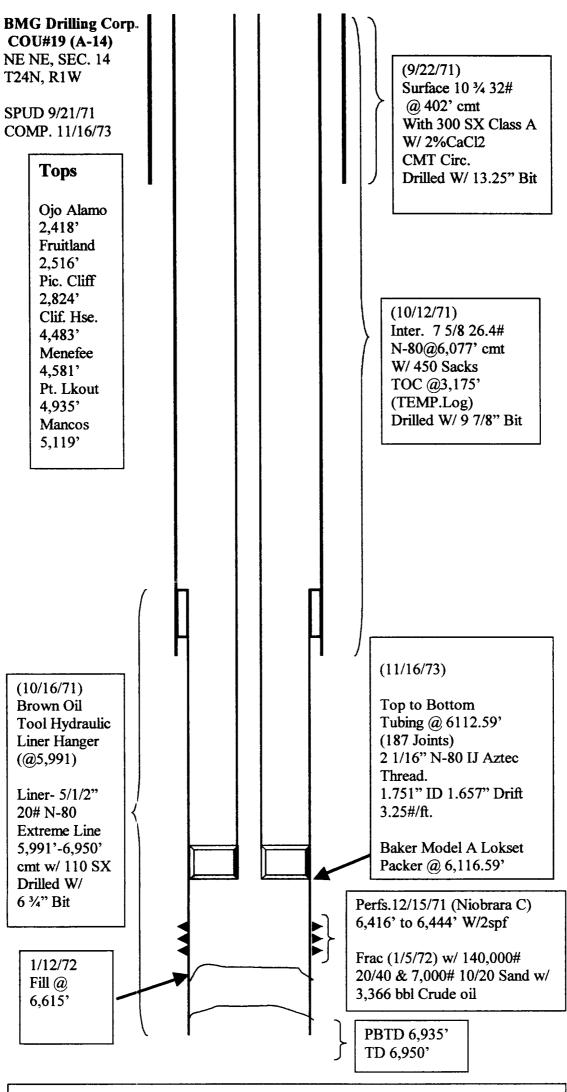
Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		Revised March 25, 1999 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONSERVATION DIVISION		30-039-20426
811 South First, Artesia, NM 88210 District III	2040 South Pacheco		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87		STATE FEE X  6. State Oil & Gas Lease No.
2040 South Pacheco, Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  PROPOSALS.)  1. Type of Well:			7. Lease Name or Unit Agreement Name: Canada Ojitos Unit # 19
Oil Well Gas Well Other Gas Injection			
2. Name of Operator	(A)	W S S S	8. Well No.
Benson-Montin-Greer Drilling Corp	<u>).</u>	3	COU 19 (A-14)  9. Pool name or Wildcat
3. Address of Operator 4900 College Blvd., Farmington N	M 87402	3	West Puerto Chiquito
4. Well Location			
Unit Letter A : 495' feet from the FNL line and 495' feet from the FEL line			
Section 14 Township 24N Range 1W NMPM County Rio Arriba  10. Elevation (Show whether DR, RKB, RT, GR, etc.)			
7,096' (GR)			
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN PERFORM REMEDIAL WORK		SUB REMEDIAL WOR	SEQUENT REPORT OF: K X ALTERING CASING
TEMPORARILY ABANDON		ILLING OPNS. PLUG AND ABANDONMENT	
PULL OR ALTER CASING	MULTIPLE  COMPLETION	CASING TEST AI	
OTHER:		OTHER:	
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.			
1. Ran casing inspection log and CBL. Attempted to cement 7 5/8" casing by perfing above TOC @ 3,015' and cmt'd w/ 450 Sx of 11.0 ppg litecrete with Cellofane flakes. Could not circulate to surface but had a strong blow through-out job			
on brandenhead.  2. Ran 5 ½" 15.5# casing after first MIT failed. Casing is from liner top at 6,001'(KB) to surface – cmt'd with 100 sacks of			
class G Neat. Pressure Test casing before drill-out and after drill-out to 500 psig for 30 minutes with 0 bleed-off.  3. Ran Baker Model D Packer on 2.063 IJ tubing to 6,035' (KB)			
<ol> <li>Ran Baker Model D Packer on 2.063 IJ tubing to 6,035' (KB)</li> <li>Changed wellhead from a "Rector" type to a 3,000 MAWP flanged/bolted type.</li> </ol>			
<ol> <li>BMG Field personnel to contact Aztec NMOCD to perform MIT before injection is restarted.</li> </ol>			
See Attached wellbore diagram			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURETITLE _ Petroleum Engineer DATE _ 1/23/01			
Type or print name Patricio W. Sanchez Telephone No. 505-325-8874			
(This space for the space of th			
APPPROVED BY	TITLE	BETHTY OIL & GAS	INSPECTOR, DIST. 43 JAN 25 2001
Conditions of approval, if any:			



Condition of the well after 1/15/2001 – After Cementing 7 5/8" Casing above 3,175' (SQZ holes shot from 3,015' to 3,016' w/ 450 sacks) and ran 5 ½" casing from 5,991 to surface – cmt'd w/ 100 sacks (PWS)



Prior Condition of the well before 10/2000 – Apparent Hole in 7 5/8" casing above the Top of Cement at 3,175'. (PWS)