

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-039-20426
5. Indicate Type of Lease STATE FEE X
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Canada Ojitos Unit #19
8. Well No. COU 19 (A-14)
9. Pool name or Wildcat West Puerto Chiquito
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 7,096' (GR)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other Gas Injection

2. Name of Operator
Benson-Montin-Greer Drilling Corp.

3. Address of Operator
4900 College Blvd., Farmington NM 87402

4. Well Location
Unit Letter A : 495' feet from the FNL line and 495' feet from the FEL line
Section 14 Township 24N Range 1W NMPM County Rio Arriba

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

1. Ran casing inspection log and CBL. Attempted to cement 7 5/8" casing by perfing above TOC @ 3,015' and cmt'd w/ 450 Sx of 11.0 ppg litecrete with Cellofane flakes. Could not circulate to surface but had a strong blow through-out job on brandenhead.
2. Ran 5 1/2" 15.5# casing after first MIT failed. Casing is from liner top at 6,001'(KB) to surface - cmt'd with 100 sacks of class G Neat. Pressure Test casing before drill-out and after drill-out to 500 psig for 30 minutes with 0 bleed-off.
3. Ran Baker Model D Packer on 2.063 IJ tubing to 6,035' (KB)
4. Changed wellhead from a "Rector" type to a 3,000 MAWP flanged/bolted type.
5. BMG Field personnel to contact Aztec NMOCD to perform MIT before injection is restarted.

See Attached wellbore diagram

COPY

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patricio W. Sanchez TITLE Petroleum Engineer DATE 1/23/01

Type or print name Patricio W. Sanchez
Telephone No. 505-325-8874

(This space for SIGNATURE BY CHARLIE T. PERPIN)

APPROVED BY DEPUTY OIL & GAS INSPECTOR, DIST. 83 TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 83 DATE JAN 25 2001

Conditions of approval, if any:

BMG Drilling Corp.
COU#19 (A-14)
NE NE, SEC. 14
T24N, R1W

SPUD 9/21/71
COMP. 11/16/73

Tops

Ojo Alamo
2,418'
Fruitland
2,516'
Pic. Cliff
2,824'
Clif. Hse.
4,483'
Menefee
4,581'
Pt. Lkout
4,935'
Mancos
5,119'

(9/22/71)
Surface 10 3/4 32#
@ 402' cmt
With 300 SX Class A
W/ 2%CaCl2
CMT Circ.
Drilled W/ 13.25" Bit

(10/12/71)
Inter. 7 5/8 26.4#
N-80@6,077' cmt
W/ 450 Sacks
TOC @3,175'
(TEMP.Log)
Drilled W/ 9 7/8" Bit

2.063" IJ 3.25#
(12 J-55 Rest N-80)
From 6,036' to
surface. (1/12/01)
Hydro Tested to
4,500 PSIG

5 1/2" 15.5# K-55
LT&C Casing from
5,991' to surface
(136 Jts.) cmt'd
w/100 SX Class G
Neat . (12/21/00)

(10/16/71)
Brown Oil
Tool Hydraulic
Liner Hanger
(@5,991')

Liner- 5/1/2"
20# N-80
Extreme Line
5,991'-6,950'
cmt w/ 110 SX
Drilled W/
6 3/4" Bit

Baker Model D Packer set @ 6,036'
on 12/11/00 w/ Mill-out Extension
and 1.43X2.063 F/R profile nipples
and 2.063" wireline re-entry guide @
6,058.26'

BAKER Model D Packer
Set @ 6.110' on 11/28/00

Perfs.12/15/71 (Niobrara C)
6,416' to 6,444' W/2spf

Frac (1/5/72) w/ 140,000#
20/40 & 7,000# 10/20 Sand w/
3,366 bbl Crude oil

12/2000
Fill @
6,482'

PBTD 6,935'
TD 6,950'

Condition of the well after 1/15/2001 – After Cementing 7 5/8" Casing
above 3,175' (SQZ holes shot from 3,015' to 3,016' w/ 450 sacks) and
ran 5 1/2" casing from 5,991 to surface – cmt'd w/ 100 sacks (PWS)

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W/ 450 Sacks
TOC @3,175'
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Drilled W/ 9 7/8" Bit

(10/16/71)
Brown Oil
Tool Hydraulic
Liner Hanger
(@5,991)

Liner- 5/1/2"
20# N-80
Extreme Line
5,991'-6,950'
cmt w/ 110 SX
Drilled W/
6 3/4" Bit

1/12/72
Fill @
6,615'

(11/16/73)
Top to Bottom
Tubing @ 6112.59'
(187 Joints)
2 1/16" N-80 IJ Aztec
Thread.
1.751" ID 1.657" Drift
3.25#/ft.

Baker Model A Lokset
Packer @ 6,116.59'

Perfs.12/15/71 (Niobrara C)
6,416' to 6,444' W/2spf

Frac (1/5/72) w/ 140,000#
20/40 & 7,000# 10/20 Sand w/
3,366 bbl Crude oil

PBTD 6,935'
TD 6,950'

Prior Condition of the well before 10/2000 – Apparent Hole in 7 5/8" casing above the Top of Cement at 3,175'. (PWS)