Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

NM 8

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec	. NIM 07410	Santa Fe, N	lew Mexico 87504-208	8							
I.	5 NM 8/410		DWABLE AND AUTH		ON						
Operator	TO T	RANSPOR	TOIL AND NATURA	URIZATI	ON						
Merit Energy C				Lans	Well API No.						
Address				[30-639.20428						
12222 Merit Dr	ive, Suite 1500	·	Dallas, Texas 7		3-140						
Reason(s) for Filing (Check)	•		Other (Please								
Recompletion	Change Oil [in Transporter o)(;								
Change in Operator X	Casinghand Co.	Dry Gas	Effective	June 1,	1993						
If change of operator give name and address of previous operat			ion Company 324 1								
	F WELL AND LEASE		.101 Company 324 [lwy US6	4, NBU3001 Farmington						
rests trams	Well No	Pool Name I	ncluding Formation								
Jicarilla Location	K 16	Basin	Dakota	SU	ind of tease No. ale Federal or Fee Contract						
Unit Letter D	060			1							
Omt Letter	:960	_ Feet From The	North Line and	90·	Feet From The West						
Section 12	Township 25 N	Range 5	₩, NMPM, R								
III. DESIGNATION OF	F TRANSPORTER OF O			LO ALLI	Count						
,	or Consen	AIC21	TURAL GAS	· · · · · · · · · · · · · · · · · · ·							
Giant Refinir	ng Compañv	X	P.O. Box 256 Farm	<i>Which approv</i> min <i>a</i> ton N	ed copy of this form is to be sent)						
Name of Authorized Transporter GCNM	of Casinghead Gas	or Dry Gas X	Address (Give address to)	vhich approve	ed copy of this form in the hours						
If well produces oil or liquide	Unit Sec.	Twp. R	1.0. Dox 1099, Bit	pomileid, N	M 87413						
give location of tanks.	i i "i		ge. Is gas actually connected?	Whe	n 7						
IV. COMPLETION DAT	with that from any other lease or p	ool, give commi	ngling order number:								
	louw										
Designate Type of Comp	pletion - (X)	Gas Well	New Well Workover	Deepen	Plug Back Same Res'v Diff Res'v						
Date Spudded	Date Compi. Ready to F	Prod.	Total Depth	L	<u> </u>						
Elevations (DF, RKB, RT, GR, etc.					P.B.T.D.						
1	3		Top Oil/Gas Pay		Tubing Depth						
Perforations	<u>.</u>										
					Depth Casing Shoe						
HOLE SIZE	TUBING, C.	ASING AND	CEMENTING RECOR	7.1							
, , ,	CASING & TUBI	NG SIZE	DEPTH SET	9	SACKS CEMENT						
			ļ		. (
				المانيات	10 / 1093						
V. TEST DATA AND REC	UEST FOR ALLOWAR			OIL							
OIL WELL (Test must be	after recovery of total volume of to	LL Md oil and muse		1	261 3						
Date First New Oil Run To Tank	Date of Test	au ou and must	Producing Method (Flow, pury	able for this o	depth or be for full 24 hours.)						
ength of Test	7.1.			-, 8-0 131, etc	,						
	Tubing Pressure		Casing Pressure	. (Choke Size						
ctual Prod. During Test	Oil - Bbls.		Water - Bbis.								
			THEOR - DOIL	1	Jas- MCF						
AS WELL											
ctual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF	10	ravity of Condensate						
sting Method (pitot, back pr.)	Told h				tavity of Condensate						
— ·	Tubing Pressure (Shut-in)	7	Casing Pressure (Shut-in)	a	noke Size						
I. OPERATOR CERTIF	TCATE OF COMPLIA	NGP	·	<u> </u>							
A HOLOUY CETULY LITEL THE TILLER and TO	emilations of the Otto	- 11	OIL CONSI	=DV/AT	TON DIVIDION						
ivision have been complied with and that the information given above true and complete to the best of my knowledge and belief.			OIL CONSERVATION DIVISION JAN 0 3 1994								
	ny anowieuge and belief.		Date Approved	JAN	0 3 1994						
Sheryl J. Carruth Regulatory Manager Title			By								
						12/29/93	214/701-837	7	Title		
							Telephone N	¥0.			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells