NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

o -t \$4	Human	Propuerton Co	OMPANY Le	SEE JICAR	ILLA IILH	Well No. 5
<b>7</b>						
of Well: Uni	t N Sec. 33	Twp25	N Rge	. 5 W	Count;	Prod. Medium
			Type of Prod. (Oil or Gas)	method	of Prod. Art. Lift)	(Tbg. or Csg.)
Upper Completion	•		OIL	FLOW		Tubing
Lower			GAS	FLOW		TUBING
			LOW SHUT-IN PRE			
Upper Hour, date 10:15 A.M. Length o			of	SI press.		Stabilized?
Compl Shut-in 6/30/74		time shu	time shut-in 3 Days		263	(Yes or No) No
Lower Hour, date 10:15 A.M.		M. Length	Length of		1019	Stabilized? (Yes or No) No
JOHOT   Orac 111 0/ JO/ 14 1						
Commenced at (hour, date)* 10:15 A.M. 7/3/74 Zone producing (Upper or Lower): LOWER						
			sure	Prod. Zone		marks
(hour, date)	since*	Upper Compl.	Lower Compi.	Temp.	ne	marks
7/1/74	1 DAY	230	961			
10:15 A.M. 7/2/74	2 Days	245	986			
10:15 A.M.	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~					
7/3/74	3 Days	263	1019		1	
10:15 A.M.	A Days	277	217	730		
10:15 A.M.	5 Days	290	217	730		
7/5/74	JUNIS					
Production ra	te during te	st		<del></del>	<u></u>	
0:1.	BOPD ba	ased on	Bbls. in_	Hr	sGr	avGOR
Gas:	]	MCFPD: Tested	thru (Orifice TEST SHUT-IN PR	or Meter):_ regime nama	METER	
Upper Hour,	late	Length		SI pre	SS.	Stabilized?
			ut-in	psig		(Yes or No)
Lower Hour, date Ler			_		SS.	Stabilized? (Yes or No)
Compl Shut	-in	time sh	ut-in FLOW TEST N	psig		(Tes of Mo)
Commenced at	(hour, date)	**	1201 1201 11	Zone p		per or Lower):
Time	Lapsed time Pressure			Prod. Zone		amo miso
(hour, date)	since **	Upper Compl.	Lower Compl.	Temp.	ne	emarks
	ŀ		·			
					COLIN	ED/
					King.	1074
					OII- CON	COW.
Production r	ate during te				1 CON	3
0-14	BUDD P	seed on	Bbls. in	Hrs.	OII Grade	GOR
Gas:		MCFPD; Teste	d thru (Orifice	or Meter):		
<del></del>						
	tify that the	information	herein contains	d is true a	and complete	to the best of my
knowledge. Operator Southern Union Production Company						
$\eta_{15}$ $\eta_{25}$						Original signed by
Mita Propuerton Technician						
DIGITAL NO. IN						
Title PETROLEUM ENGINEER DIST. NO. 3 Date July 11, 1974						

well within seven days after actual apprecion of the well and damasiy thereafter as prescribed by the body action in the well and damasiy thereafter as prescribed by the body action in the well and damasiy thereafter as prescribed by the body action in the body action within seven days following recompletion which is a call that the completion and whenever remedial work has been like on a well during which the packet or the tubing have been disturbed. Seria stall all by well a set a set in that communication is suspected or wear remember to the disturbed communication is suspected or wear remember to the disturbance.

- At least 72 hours prior to the commencement of any pure. leakage to the operator shall notify the forestable of any professional and the file.
- 3. The packer leakage test shall occasion user out the asimilar design completion are shut-in for pressure table. Zaston community made the command shut-in until the well-bead pre-same in clean as a solution. The product however that they need only pagain samilar upon it has not read.
- 4. For Flow lest 80 1, one zone of the lend courses will be at the normal rate of graduction who as to such test shall be continued for a factor which is the case of an of the course in the case of an of the case of the case of an of the case of an of the case of the ca
- 6. Flow Test No. 2 small on the second of the second of

- Consider the proof of the intervals as follows: 3-hour table, which the first to the beginning of each flow-period, at fifteen-minutintervals, oring the first hour thereof, and at hourly intervals the rest hour thereof, and at hourly intervals the rest for the conditions of each fit period. The pariod is a manediately prior to the condition of each flow period at least one time during each flow period (at approximately the midway point) and immediately prior to the condition of each flow period. Other pressures may be taken as desired, or any period of each flow period. Other pressures may be taken as desired, or any period each flow period. Other pressures may be taken as desired, or any period each flow period. Other pressures may be taken as desired, or any period each flow period. Other pressures may be taken as desired, or any period each flow period.
- 21 hour oil rose tests; ail pressures, throughout the entire test of continuously disables and recorded with remaining pressure.

  It is not the contacy of which and the checked at least twice, once it the original of each test, with a deadweight pressure.

  Lagr If a well is a gadeo's or an oil-gas dual completion, the resorting gauge into the required of the bit zone only with deadweight pressures and resort well as a continuous above weight pressures.
- The results of the above-resorted tests shall be filed in triplicate a size ye of the above-resorted tests shall be filed with an expectation for the filed with a filed with

