District 1 PO Box 1980, Hobbs, NM 88241-1980

District II P.O Drawer DD, Artesia, NM 88211-0719

District III

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

1000 Rio	Brazos	Rđ.,	Aztec,	NM	874	IU

I.	Fe, NM 87504-2		ALLOWAE	DIE AND /	AUTHODIZ	ATIONI	TO TO ANIOD	_	DED REPORT	
1.			tor Name and Ad		TO I HORIZ.	ATION	TO TRANSPO	OR I OGRID Number		
Taurus Exploration U.S.A., Inc.						162928				
2101 Sixth Avenue North Birmingham, AL 32503-2784					Ī	³ Reason for Filing Code				
					CO - 8/1/97					
				ool Name 6 Pool Code (PRORATED GAS) 71599						
				erty Name 9 Well Number						
				UICAN	RILLA L			#5		
II. 10 Surfa			T	· · · · · · · · · · · · · · · · · · ·						
UI or lot no. N	Section 33	Township 025N	Range 005W	Lot.Idn	Feet from the 940	North/South Li S	Feet from the 1850	East/West Line W	County RIO ARRIBA	
11 Bottom Hole Location										
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Li	Feet from the	East/West Line	County	
12 Lse Code		³ Producing Method C	ode 14 Gas Co	onnection Date	15 C-129 Permi	t Number	¹⁶ C-129 Effective I		Expiration	
J								Date		
III. Oil and		*		20:						
OGI		and A	orter Name Address		POD 21 O/G				22 POD ULSTR Location and Description	
252	244	WILLIAMS FIELD S P.O. BOX 58900					G		N-33-T025N-R005W	
		SALT LAKE CITY,	UT 84158-0900					!		
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IV. Produc	ced Water									
<u>* · · · - </u>		23 POD			T	²⁴ POD (ULSTR Location and	d Description		
V. Well Co	ompletion	Data			<u> </u>	·		-		
		V. Well Completion Data 25 Spud Date 26 Ready Date		27	27 TD		28 PBTD	²⁹ Perfc	²⁹ Perforations	
		•		1						
30										
	Hole Size		31 Casing & Tub	oing Size	32	Depth Set		33 Sacks Cen	nent	
	Hole Size		31 Casing & Tub	ping Size	32	Depth Set		33 Sacks Cen	nent	
	Hole Size		31 Casing & Tub	oing Size	32	Depth Set		³³ Sacks Cen	nent	
	Hole Size		31 Casing & Tub	bing Size	32	Depth Set		33 Sacks Cen	nent	
	Hole Size		31 Casing & Tub	bing Size	32	Depth Set		33 Sacks Cen	nent	
VI Wall T			31 Casing & Tub	bing Size	32	Depth Set		33 Sacks Cen	nent	
VI. Well T	est Data	Gas Delivery Date			32 37 Test Length		38 Tbg. Pressure			
VI. Well T 34 Date New Oil	est Data	Gas Delivery Date					38 Tbg. Pressure	33 Sacks Cen		
	est Data	5 Gas Delivery Date				3	38 Tbg. Pressure		essure	
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