

NATURAL GAS

ON OFFICE

**Southern Union Production Company**

P. O. Box 808, Farmington, New Mexico 87401

ason's) for filing (check proper box)

— 4 —

Recompilation.

1. Ownership

**XX Change in name of Transporter**

If change of ownership, give name and address of previous owner. \_\_\_\_\_

### II. DESCRIPTION OF WELL AND LEAK

|                 |               |          |                                   |               |                       |            |           |               |
|-----------------|---------------|----------|-----------------------------------|---------------|-----------------------|------------|-----------|---------------|
| Lease:          | Jicarilla "K" | 17       | Otero Chacra <del>Extension</del> | Kind of Lease | State, Federal or Fee | Federal    | Lease No. | Contract #145 |
| Unit:           | K             | 1450     | South                             | 2140          | East from the         | West       |           |               |
| Line of Section | 12            | Township | 25 North                          | Range         | 5 West                | Rio Arriba | County    |               |

### III. DESIGNATION OF TRANSPORTER OF $\text{Ca}^{2+}$ BY ATRACATIN

Name of Authorized Transporter of Oil: \_\_\_\_\_ (which approved copy of this form is to be sent)

Plateau Inc

Gas Company of New Mexico

If well produces oil or liquids,  
give location of tanks.

First International Bldg., Dallas, Texas 75270  
Attn: R. J. McGrary

If this production is commingled with that of \_\_\_\_\_, \_\_\_\_\_

#### IV. COMPLETION DATA

|                                    |                   |                      |           |             |              |
|------------------------------------|-------------------|----------------------|-----------|-------------|--------------|
| Designate Type of Completion       |                   | Perfor.              | Plug Back | Same Restv. | Diff. Restv. |
| Date Spudded                       | Date              | P.L. NO.             |           |             |              |
| Elevations (DF, ASB, RT, CR, etc.) | Name of Formation | Turning Depth        |           |             |              |
| Perforations                       |                   | Depth Casing Shoe    |           |             |              |
| HOLE SIZE                          |                   | CASING DRILLING SIZE |           |             |              |

V. TEST DATA AND REQUEST FOR ALLOCATION OF OIL WELL

|                                 |                 |               |        |
|---------------------------------|-----------------|---------------|--------|
| Date First New Oil Run To Tanks | Date of Test    | Oil - Gallons | Flow   |
| Length of Test                  | Tubing Pressure |               | Rate   |
| Actual Prod. During Test        | Oil - Gall      |               | at MCF |

  

|                                  |                           |  |                      |
|----------------------------------|---------------------------|--|----------------------|
| <b>GAS WELL</b>                  |                           |  |                      |
| Actual Prod. Test - MCF/D        | Length of Test            |  | Gravel, Cement, etc. |
| Testing Method (pilot, back pr.) | Tubing Pressure (working) |  | Choke                |

A circular ink stamp is located on the right side of the page, overlapping the 'GAS WELL' table. The text 'OIL DIST. 3' is arranged in a circle around the date 'OCT 1943'.

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Federal Reserve Commission have been complied with and that the foregoing statement above is true and complete to the best of my knowledge and belief.

**Rudy D. Motto** (Signature)

**Area Superintendent**  
(Title)

**Sept. 2, 1976**

RESERVATION COMMISSION

SEP 17 1976

Original Signed by A. R. Kendrick

CONFIDENTIAL - #3

and must be filed in compliance with RULE 1104.

is well it must be accompanied by a tabulation of the deviation from each of the well in accordance with RULE 111.

and portions of this form must be filled out completely for all new, abandoned and decommissioned wells.

Fill out only Sections I, II, III, and VI for changes of owner, lease, or other conditions.