

OIL CONSERVATION COMMISSION
3 DISTRICT

OIL CONSERVATION COMMISSION
BOX 2088
SANTA FE, NEW MEXICO

DATE 1-5-72

Re: Proposed NSP _____

Proposed NWU _____

Proposed NSL _____

Proposed NFO _____

Proposed MC _____

Gentlemen:

I have examined the application dated 1-5-72
for the Southern Union Prod Co Jicamila L⁶ M-34.25N+5W
Operator Lease and Well No. S-T-R

and my recommendations are as follows:

Approved

Yours very truly,

Rebecca L. Smith

JANUARY 5, 1972

NEW MEXICO OIL CONSERVATION COMMISSION
P. O. Box 2088
SANTA FE, NEW MEXICO 87501

ATTENTION: MR. A. L. PORTER

DEAR SIR:

ENCLOSED ARE THREE (3) COPIES EACH OF THE FOLLOWING FORMS TO COVER
SOUTHERN UNION PRODUCTION COMPANY'S JICARILLA "L" No. 6 WELL LOCATED
830 FEET FROM THE SOUTH LINE AND 790 FEET FROM THE WEST LINE OF
SECTION 34, TOWNSHIP 25 NORTH, RANGE 5 WEST, N.M.P.M., RIO ARRIBA
COUNTY, NEW MEXICO:

1. APPLICATION FOR MULTIPLE COMPLETION - FORM C-107
2. OFFSET OPERATOR'S PLAT
3. WELL COMPLETION SCHEMATIC DIAGRAM

ALSO ENCLOSED IS ONE (1) COPY EACH OF THE PACKER-SETTING AFFIDAVIT
AND THE INDUCTION ELECTRIC LOG.

YOURS TRULY,

SOUTHERN UNION PRODUCTION CO.

Original signed by
Dan R. Collier
DAN R. COLLIER
OFFICE MANAGER

DRC:ML
ENCLOSURES

cc: NEW MEXICO OIL CONSERVATION COMMISSION
1000 RIO BRAZOS ROAD, AZTEC, N.M. 87410
SKELLY OIL COMPANY
1860 LINCOLN ST., DENVER, COLO. 80203
AMOCO PRODUCTION COMPANY
SECURITY LIFE BLDG., DENVER, COLO. 80202
BENNY E. BECHTOL - EXPLORATION, DALLAS



NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

Form C-107
5-1-61

Operator SOUTHERN UNION PRODUCTION COMPANY		County BLA ANTERIA	Date JANUARY 5, 1972
Address P. O. Box 808, FARMINGTON, NEW MEXICO 87401		Lease JICARILLA "L"	Well No. 6
Location of Well LI	Section 34	Township 25 NORTH	Range 5 WEST

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐
2. If answer is yes, identify one such instance: Order No. **MC-1879**; Operator Lease, and Well No.: **SOUTHERN UNION PRODUCTION COMPANY - JICARILLA "L" No. 2**

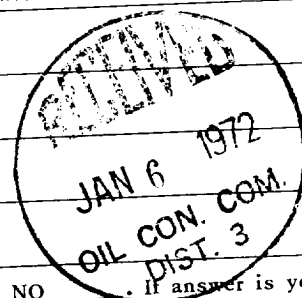
3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	OTERO GALLUP		SOUTH DAKOTA
b. Top and Bottom of Pay Section (Perforations)	6066 - 6356		7084 - 7156
c. Type of production (Oil or Gas)	GAS		GAS
d. Method of Production (Flowing or Artificial Lift)	FLOWING		FLOWING

4. The following are attached. (Please check YES or NO)
- | | | |
|---|-------------------------------------|---|
| Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease. |
| <input type="checkbox"/> | <input checked="" type="checkbox"/> | c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.* |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.) |

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

SKELLY OIL COMPANY, 1360 LINCOLN ST., DENVER, COLORADO 80203

AMOCO PRODUCTION COMPANY, SECURITY LIFE BUILDING, DENVER, COLORADO 80202



6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐ If answer is yes, give date of such notification **JANUARY 7, 1972**

CERTIFICATE: I, the undersigned, state that I am the **OFFICE MANAGER** of the **SOUTHERN UNION PRODUCTION COMPANY** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Original signed by
Dan R. Collier

Signature

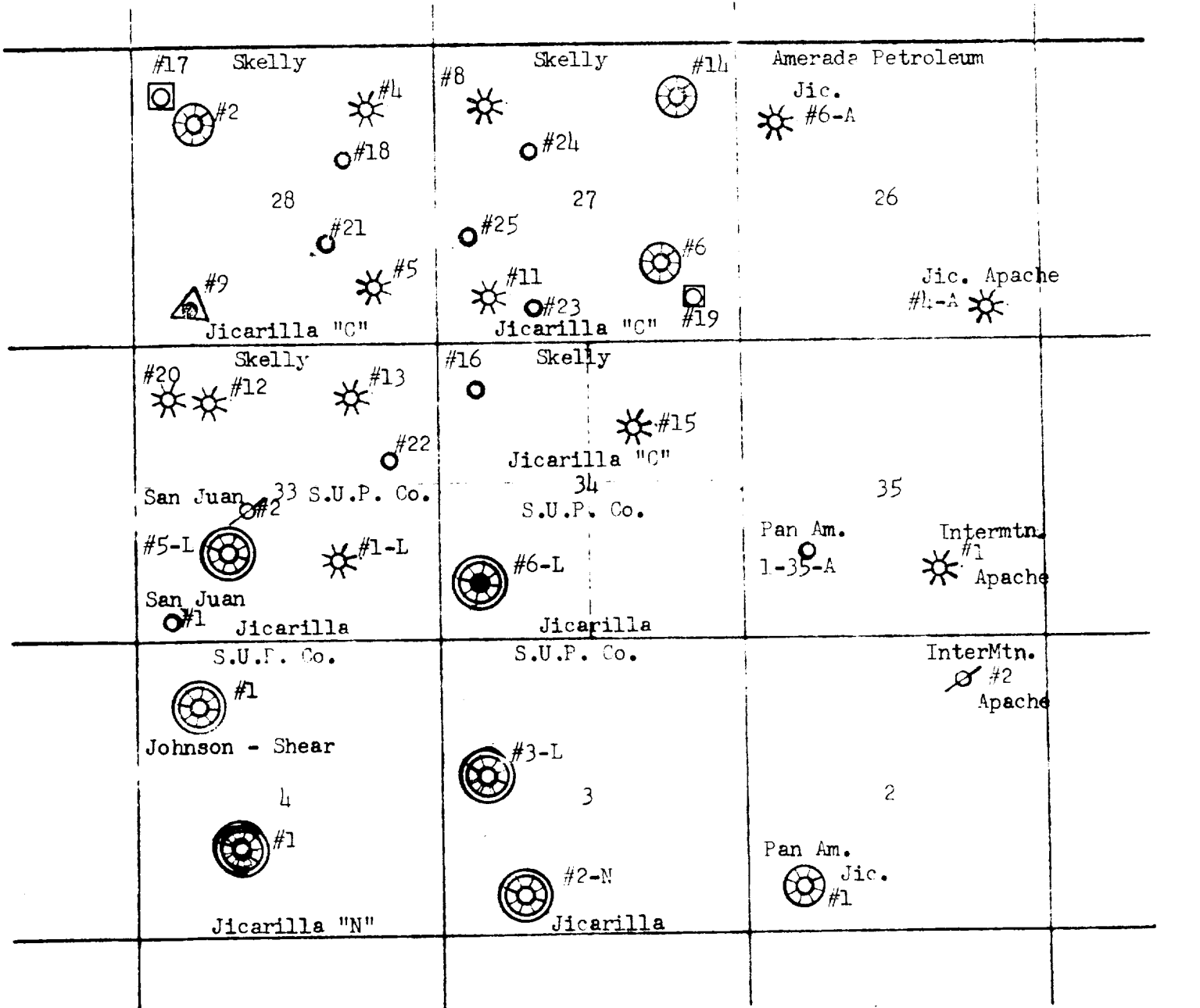
*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.









NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the pools, then separate application for approval of the same should be filed simultaneously with this application.

OFFSET OPERATOR'S PLAT
TO
SOUTHERN UNION PRODUCTION COMPANY

WELL: Jicarilla "L" No. 6

LOCATION: 830 ft./S & 790 ft./W of Section 34,
Township 25 North, Range 5 West
Rio Arriba County, New Mexico



-  Proposed Otero Gallup-Dakota Dual Completion
-  Dakota - Gallup Dual
-  Pictured Cliffs
-  Dakota
-  Mesaverde
-  Gallup
-  Plugged & Abandoned
-  Pictured Cliffs - Chacra Dual

SURFACE HOLE SIZE: 12-1/4"
PRODUCTION HOLE SIZE: 7-7/8"

SOUTHERN UNION PRODUCTION COMPANY
JICARILLA "L" No. 6
LOCATED 830 FT./SOUTH LINE AND 790 FT./WEST
LINE OF SEC. 34, T-25N, R-5W, N.M.P.M.,
RIO ARriba COUNTY, NEW MEXICO.

BASIN DAKOTA - OTERO GALLUP
DUAL COMPLETION.

SURFACE CASING: 8-5/8", 24.0#, K-55 Csg.
LANDED AT 303 FT. R.K.B. CEMENTED TO
SURFACE W/250 SACKS CEMENT.

TOP CEMENT ON 3RD STAGE AT 1100 FT.
CEMENTED W/1300 CU. FT. CEMENT.

STAGE COLLAR SET AT 3807 FT. R.K.B.

TOP CEMENT ON 2ND STAGE AT 4200 FT.
CEMENTED W/400 CU. FT. CEMENT.

LARKIN FIG. 502, 5-1/2"
CENTRALIZERS RUN ON 32 FT. SPACING
ACROSS GALLUP FROM 5944 - 6456 FT.
R.K.B. LARKIN 5-1/2" RECIPROCATING
SCRATCHERS RUN ON 10 FT. SPACING
FROM 5944 FT. TO 6456 FT. R.K.B.

GALLUP PERFORATIONS:
6066 - 6356 FT. R.K.B.

LARKIN FIG. 502, 5-1/2"
CENTRALIZERS RUN ON 32 FT. SPACING
AND 5-1/2" RECIPROCATING SCRATCHERS
RUN ON 10 FT. SPACING FROM
6825 FT. TO 7209 FT. R.K.B.

DAKOTA PERFORATIONS:
7084 - 7156 FT. R.K.B.

STAGE COLLAR SET AT 5178 FT. R.K.B.

TOP CEMENT ON 3RD STAGE AT 5400 FT.
CEMENTED W/600 CU. FT. CEMENT.

2-1/16", 3.25#, YCO-55, I.J. TBG. SET TO
GALLUP AT 6176 FT. R.K.B.

BAKER MODEL "D" 5-1/2" PRODUCTION
PACKER SET AT 6900 FT. R.K.B.

2-1/16", 3.25#, YCO-55, I.J. TBG. SET TO
DAKOTA. BOTTOM OF TBG. AT 7070 FT. R.K.B.

PRODUCTION CASING: 5-1/2", 15.50#, K-55
CASING. LANDED AT 7209 FT. R.K.B.

P.B.T.D. 7173 FT. R.K.B.

TOTAL DEPTH: 7210 FT. R.K.B.

