NO. OF COPIES REC	ک ا		
DISTRIBUTIO		l	
SANTA FE		T	
FILE			
U.S.G.S.			L_
LAND OFFICE	AND OFFICE		
TRANSPORTER	OIL	1	
	GAS		
OPERATOR		[(
PRORATION OFFICE			

SANTA FE		OR ALLOWABLE	Supersedes Old C-104 and C-110
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GA	12
IRANSPORTER OIL !			
GAS			
PRORATION OFFICE			
Operator	Samo anatri Am		
Supron Energy (orporación		
P.O. Box 808, 1	Farmington, New Mexico 87		
Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)	
New We!l	Oil Dry Gas	Change in name o	f operator
Change in Ownership	Casinghead Gas Condens	ate	
If change of ownership give name			
and address of previous owner			
. DESCRIPTION OF WELL AND I	Well No. Pool Name, Including For	mation Kind of Lease	Contract
Jicarilla "L"	6 Basin Dako	1	or Fee Federal 10
Location	Caush	790 Feet From T	. West
Unit Letter <u>M</u> 830	Feet From The South Line	and Feet From T	he
Line of Section 34 Tow	mship 25 North Range	5 West , NMPM, Rio	Arriba County
TRANSPORT	PER OF OU AND NATURAL GAS	.	
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which applied	
Plateau, Inc.		Farmington, New Mexic	ed copy of this form is to be sently
Name of Authorized Transporter of Cas Gas Company of New Me		Address (Give address to which appropriate International Bid Attn: R. J. McGrary	g., Dallas, Texas /32/0
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n
give location of tanks.			
If this production is commingled wi	th that from any other lease or pool, g		Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Hes'v.
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded			The Dorth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
		OF VENTING DECARD	
	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TOURS		
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
Date rirst New Cir Aui. 10 Talias			Choke Size
Length of Test	Tubing Pressure	Casing Pressure	Chore by
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
Actual Float Salling			
I			The second second
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	·	
VI. CERTIFICATE OF COMPLIA	NCE		ATION COMMISSION
		APPROVED	IN 27 1977 . 19
	regulations of the Oil Conservation with and that the information given	ORIGINAL SIGN	ED BY N. E. MAXWELL, JR. I ENGINEER DIST. HO. 3
above is true and complete to the	he best of my knowledge and belief.	PETROLEUR	MENGINEER DIST. HO, 3
Original Sig	gned By	TITLE	
Rudy D. M	-	- 11	compliance with RULE 1104. wable for a newly drilled or deependered by a tabulation of the deviation
· · · · · · · · · · · · · · · · · · ·	nature)	well, this form must be accomp	ordence with RULE 111.
Area Superintender		tests taken on the well in acc	nust be filled out completely for allo
C	Title)	able on new and recompleted were.	
June 25, 1977	Date)	II	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
(₩.~/	Separate Forms C-104 mi	ist be filed for each pool in multip
		St. St. Olivers of the St. Olivers	