

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Supron Energy Corporation

3. ADDRESS OF OPERATOR
P. O. Box 808, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 830 ft./South; 790 ft./West line.
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Commingling</u>		<u>XX</u>

5. LEASE
Contract No. 10

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla "L"

9. WELL NO.
No. 6

10. FIELD OR WILDCAT NAME
Otero Gallup; Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 34, T-25N, R-5W
N.M.P.M.

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. API NO.
3003920436

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6752 ft. RKB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Commingling Order No. R-53-54.

Production Split:

Dakota: 93% oil; 98% gas
Gallup: 7% oil; 2% gas

- Rigged up pulling unit 7/9/77.
- Pulled Gallup tubing.
- Perforated 2 - 1/4" holes at 6825 ft. with Kinley perforator.
- Rigged down 7/9/77.

Subsurface Safety Valve: Manu. and Type _____ Ft.

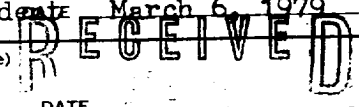
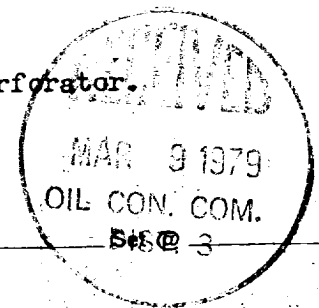
18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth E. Roddy TITLE Prod. Superintendent DATE March 6, 1979

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE MAR 8 1979

CONDITIONS OF APPROVAL, IF ANY:



U. S. GEOLOGICAL SURVEY
DURANGO, COLO.