OIL CONSERVATION COMMISSION DISTRICT

OIL CONSERVATION COMMISSION	DATE	1-20.	72
BOX 2088 SANTA FE, NEW MEXICO	Re:	Proposed	NSP
		Proposed	DWN
		Proposed	NSL
		Proposed	NFO
		Proposed	MC
Gentlemen:			
I have examined the application dated 1-13	2.72		
I have examined the application dated /-/3 for the Continental O, lo HI Apolio J H. Operator Lease and Well No	} /	7.7-25 S-T-	<u>v-5 W</u> -R
and my recommendations are as follows:			
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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Well No. Lease Operator 21 11 711 AXI Apache Continental Oil Company County Unit Letter Rio Arriba 25N Actual Footage Location of Well: feet from the feet from the south line and east 1850 Dedicated Acreage: Producing Formation Otero Chacra Pool Ground Level Elev. Otero Chacra and <u>Undesignated Mesa Verde</u> Acres 66521 & Undesignated Mesa Verde 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation X No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) 100% - Continental Oil Company No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. **CERTIFICATION** I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. nistrative Supervisor Continental Oil Company January 13, 1972 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or 790 under my supervision, and that the same is true and correct to the best of my knowledge and belief. September 3, 1971 Date Surveyed /s/ James P. Leese Registered Professional Engineer and/or Land Surveyor 1463 Certificate No.

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SANTA FE, NEW MEXICO APPLICATION FOR MULTIPLE COMPLETION

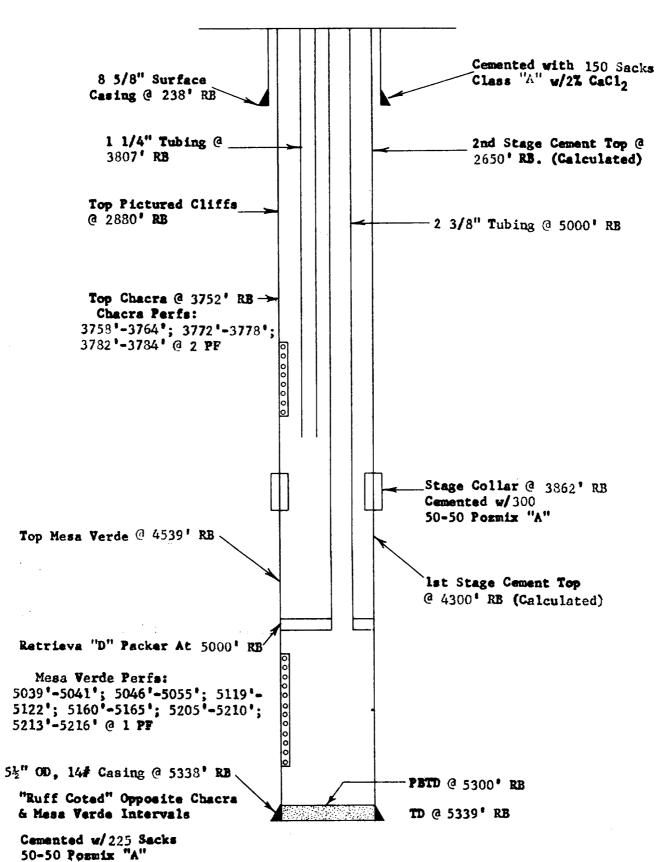
3. The following facts are submitted: 200e 200	, and Well No.: Lower
Lecation of Well No. Durbin St. Casper, Wyo. 82601 AXI Apache No. Lecation of Well No. Section	Well No. 21 Range 5W n of a well in these same pools or in the same , and Well No.: Lower
152 No. Durbin St., Casper, Wyo. 82601 AXI Apache "J" Location of Well "I" 5 25N 1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completic zones within one mile of the subject well? YES NO_X. 2. If answer is yes, identify one such instance: Order No. ; Operator Least Zone a. Name of Pool and Formation Otero Chacra b. Top and Bottom of Pay Section 3758-3764", 3772-3778" Pay Section 3782-3784" w/2 shots (Perforations) c. Type of production (Oil or Gas) Gas d. Method of Production (Flowing or Artificial Lift) Flowing 4. The following are attached. (Please check YES or NO) Yes No a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, i izers and/or turbolizers and location thereof, quantities used and top of cemer diameters and setting depth, location and type of packers and side door chokes, of operators of all leases offsetting applicant's lease, all offset wells of operators of all leases offsetting applicant's lease. X C. Waivers consenting to such multiple completion from each offset operator, or tors have been furnished copies of the application. X d. Electrical log of the well or other acceptable log with tops and bottoms of p dicated thereon. (If such log is not available at the time application is filed in the property of the pro	SW n of a well in these same pools or in the same , and Well No.: Lower
Location of Well	SW n of a well in these same pools or in the same , and Well No.: Lower
1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completic zones within one mile of the subject well? YES	n of a well in these same pools or in the same , and Well No.:
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zones within one mile of the subject well? YES NO X 2. If answer is yes, identify one such instance: Order No. ; Operator Lease 3. The following facts are submitted: Upper Zone Zone a. Name of Pool and Formation Otero Chacra b. Top and Bottom of 3758-3764¹, 3772-3778¹ Pay Section (Perforations) c. Type of production (Oil or Gas) Gas d. Method of Production (Flowing or Artificial Lift) Flowing 4. The following are attached. (Please check YES or NO) Yes No a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, i izers and/or turbolizers and location thereof, quantities used and top of cemer diameters and setting depth, location and type of packers and side door chokes, X	, and Well No.: Lower
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b. Top and Bottom of Pay Section (Perforations) c. Type of production (Oil or Gas) d. Method of Production (Flowing or Artificial Lift) Yes No a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, i izers and/or turbolizers and location thereof, quantities used and top of cemer diameters and setting depth, location and type of packers and side door chokes, of operators of all leases offsetting applicant's lease, all offset wells of operators of all leases offsetting applicant's lease. X	Zone
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c. Type of production (Oil or Gas) d. Method of Production (Flowing or Artificial Lift) 4. The following are attached. (Please check YES or NO) Yes No a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, i izers and/or turbolizers and location thereof, quantities used and top of cemer diameters and setting depth, location and type of packers and side door chokes, b. Plat showing the location of all wells on applicant's lease, all offset wells of operators of all leases offsetting applicant's lease. c. Waivers consenting to such multiple completion from each offset operator, or tors have been furnished copies of the application. d. Electrical log of the well or other acceptable log with tops and bottoms of p dicated thereon. (If such log is not available at the time application is filed it List all offset operators to the lease on which this well is located together with their correct El Paso Natural Gas Company - P.O. Box 1492, El Paso, Texas 7997 Amerada Hess Corporation - P.O. Box 2040, Tulsa, Oklahoma 74102	5119-5122', 5160-5165'
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Amerada Hess Corporation - P.O. Box 2040, Tulsa, Oklahoma 74102	Flowing
	n lieu thereof, evidence that said offset opera- oducing zones and intervals of perforation in shall be submitted as provided by Rule 112-A.
6. Were all operators listed in Item 5 above notified and furnished a copy of this application? date of such notification CERTIFICATE: I, the undersigned, state that I am the Administrative Supervisor	8
(company), and that I am authorized by said company to ma under my supervision and direction and that the facts stated therein are true, correct and complet	do 80202 YES_X_NO If answer is yes, give of the Continental Oil Company

•Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

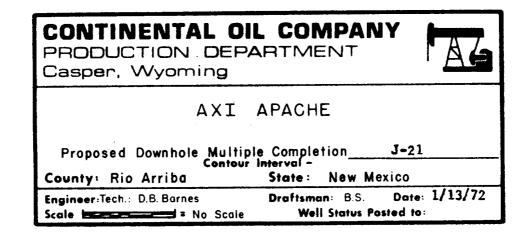
Amoco File(2)

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

PROPOSED DOWNHOLE MULTIPLE COMPLETION



Centralizers at 10° and 60° above shoe and at 90° intervals to 2900° RB.



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2 [†] P	EPNG 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	3 B-1 P ⊕C ⊕P 31	3 \$ \$ 32 12	MARATHON 15	3 ⇔ 34 14 4 ⇔ p ⇔	26 ♣ .N.
101 139	EPNG 97 67 \$\phi\$ 151 \$P \$P \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\phi\$ \$\	PC P	7////////	AMOCO 20 \$\dot\dot\dot\dot\dot\dot\dot\dot\dot\dot	5 18 \$\dot \text{P} P \$\dot \text{P}\$	4 \$
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	/ 36	31	32	C-12 C-13	M-3 ⇔c c-15 ∰ _{PC} 34	-

Pictured Cliffs Gas Well

___ L E G E N D =

Chacra Gas Well ⇔_c

Pictured Cliffs / Chacra Dual Gas Well

 Dry Hole

Location

C-MV Chacra - Mesa Verde Well

19.14 - 19.25 <u>1</u>		
PROD	ENTAL OIL COMI UCTION DEPARTME ASPER DIVISION	PANY
Field/Unit: AX1 Structure: Isopach: Other: County: Rio Arriba	APACHIE "J" LEASE	Contour int
Engineer: J.A. Mozza Drafted by B.S. SCALE 4,0	Occlegy by: Well Status Passed to 100	Dete: 1-5-72 12-71