# OIL CONSERVATION COMMISSION \_\_\_\_\_\_DISTRICT

OIL CONSERVATION COMMISSION	DATE	1-2	0.	72
BOX 2088 SANTA FE, NEW MEXICO	Re:	Proposed	NSP	
		Proposed	NWU	
		Proposed	NSL_	
		Proposed	NFO	
		Proposed	MC_	
Gentlemen:				
I have examined the application dated $1-13$	.72	<u></u>		
for the Operator Cold Of Lease and Well No.	23	1)-8 S-T-	-25 -R	N- ZW
and my recommendations are as follows:				
- Core				
<u></u>				
	***		<del></del>	
Yours	very t	ruly,		
- Con-	149 E	Menly		

### NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Well No. Operator AXI Apache "J" 23 Continental Oil Company County Township Unit Letter Section ייםיי Rio Arriba 25N 8 Actual Footage Location of Well: 790 feet from the west line line and feet from the north Dedicated Acreage: Producing Formation Otero Chacra Pool Otero Chacra & Ground Level Elev: Acres & Undesignated Mesa Verde <u>Undesignated Mesa Verde</u> 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all ownership dated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_ X No ☐ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of 100% - Continental Oil Company this form if necessary.)\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. **CERTIFICATION** I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 790 dministrative Supervisor Continental Oil Company January 13, 1972 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. September 3, 1971 Date Surveyed /s/ James P. Leese Registered Professional Engineer and/or Land Surveyor 1463 Certificate No.

2310

660

2000

500

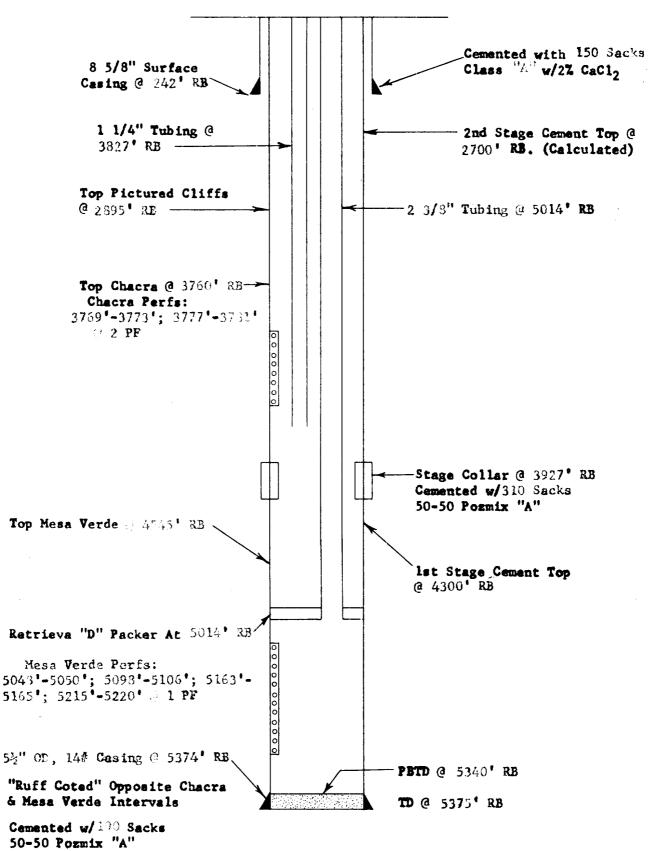
# NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO APPLICATION FOR MULTIPLE COMPLETION

Operator		County		Date	Date			
Continental Oil Compa	Rio Arriba		İ	January 13, 1972				
Address	****	Lease		Well	No.			
152 North Durbin St.	. Casper, Wyo. 82601	L .			23			
Location Unit	Section	wnship		Rang	e			
of Well 17,11	8		25N		5W			
1. Has the New Mexico Oil Conserv	vation Commission heretofore a	authorized th	e multiple completion	of a well	in these same poo	ols or in the same		
zones within one mile of the sub								
2. If answer is yes, identify one su	ch instance: Order No		; Operator Lease,	and Well	No.:			
3. The following facts are submitte	d: 11		71'	1-11-7	T			
). The following facts are submitte	Upper Zone		Intermediate Zone		Lower Zone Mesa Verde			
a. Name of Pool and Formation	Otero Chacr	ro						
b. Top and Bottom of								
Pay Section	3769-3773', 3777				5048-5050',			
(Perforations)	w/2 shots per fo	ot			5163-5165', w/ 1 shot pe	5215-5220'		
c. Type of production (Oil or Ga	s) Gas			-	1	as		
d. Method of Production								
(Flowing or Artificial Lift)	Flowing				Flov	ving		
4. The following are attached. (Ple	ase check YES or NO)	•						
Yes No								
a. Diagrammatic Sk	etch of the Multiple Completio	on, showing	ll casing strings, incl	uding dia	meters and setting	g depths, central-		
izers and/or turb	polizers and location thereof, q etting depth, location and type	juantities us of packers a	ed and top of cement, p nd side door chokes, and	erforated such oth	intervals, tubing	may be pertinent.		
1	e location of all wells on appli							
of operators of a	ll leases offsetting applicant's	lease.						
x c. Waivers consent	ing to such multiple completio furnished copies of the applica	n from each	offset operator, or in l	ieu there	of, evidence that	said offset opera-		
	the well or other acceptable		s and bottoms of prod	ucine zo	nes and intervals	of perforation in-		
dicated thereon.	(If such log is not available at	the time ap	plication is filed it sh	all be su	bmitted as provide	d by Rule 112-A.)		
5. List all offset operators to the l	ease on which this well is loca	ated togethe	with their correct mai	ling addr	ess.			
El Paso Natural Gas Co								
El Paso Natural Gas Co	mpany - 1.0. Box 149		00, 20.00	<u> </u>				
Amerada Hess Corporati	ion - P.O. Box 2040.	Tulsa. C	klahoma 74102					
Amerada ness corporae.			•					
Amoco Production Compa	ny - Security Life B	uilding.	Denver, Colora	do 80	202			
			<del></del>	·				
6. Were all operators listed in Item		d a copy of	this application? YES	S_X	NO If ans	wer is yes, give		
date of such notification <u>Jant</u>	ыту 13, 1972	•						
						II Company		
CERTIFICATE: I, the undersig								
under my supervision and direction	(company), and that I am au	uthorized by in are true, (	orrect and complete to	the best	of my knowledge.	port was prepared		
and all all and all all all all all all all all all al								
NMOCC(3) Humble File	(2)		$(/ \wedge$	,	///			
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		-		Signat	шe			

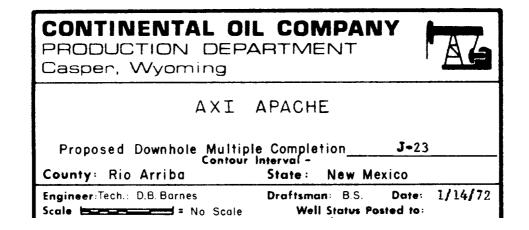
\*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in One or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

## PROPOSED DOWNHOLE MULTIPLE COMPLETION



Centralizers at  $10^{\circ}$ ,  $30^{\circ}$ ,  $60^{\circ}$  and  $90^{\circ}$  intervals above bottom and  $500^{\circ}$  above stage collar.



	R. 6 W	<b>!</b> .	1		ł	R. 5	<b>W</b> .		1			
\$\$ <sub>P</sub>	چ پ	EPNG 3 Ap	- ♣ P 10 ♠ P	9 \$2 \$30 \$2 \$2 \$2	\$\psi_P^7 \\ 2 \\ \psi_P^2 \\	9 \$	\$\dag{5}{\phi}\$	28 ♦ <sub>p</sub>	\$ <sup>7</sup> ,	7 ው	⇔ 33 € P	T.
2 \$\frac{1}{2} \frac{1}{2} \fr	EPNG	о Ф Р	\$ p	Moco B-I ⇔c ⇔c ⇔p	3 \$ \$ P 31 12 \$	φ',	<b>☆</b> <sub>P</sub>	15 ⇔	3 \$ C	4	12 \$\dag{\phi}_p	26 N.
9 \$\phi_C P	4 \$P	<b>☆</b> P	**	(55 - (6 ⊕ PC	P	4 ♥ <sub>P</sub>	13 ⇔ P	2 Ф <sub>Р</sub>	14 \$\dag{\psi}_{P}	<b>4</b> ⇔ <sub>P</sub>	2 \$\phi_P	
101 139 ☆ ☆ ☆ C	67 ☆ 151 P ☆ C I	23 2 <b>Q</b>	3 3 22 ⊕ C-MV	1314 PC 6	5 12 2-14	PC /	+ <b>♦</b>	20 4 2 4	5 & P P 3 21 & C	18 ☆ P 6 ☆ P	4 ጵያ	
155 ☆ C	34 EPNG 154 P □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □	93 \$\displaystyle{P}{F}\$ 153 \$\displaystyle{C}{C}\$ 33	16 58 C P	5-147 25 00 D	23 C-MV P	C-MV D	147 AMC 7 1⊅ P	9 (46-14	3 \$\psi_P	4 1	i3 \$\doc{1}{P}	
\$ 	5000	ф Р	( <del>*</del> 0	14 D P MERADA	<b>⇔</b> c (////	23 8 C O O	146-15 ☆ C	фс ф8	146-16 ⇔ C	<b>Å</b>	6 ♣,	∘ T. 25
≀59 ☆	13	36 \$\phi \text{P}	F.3 AV	I8 F-4 ⊕ <sub>PC</sub>	PC AMER		AME F-8 ⊅C	RADA 6 F-5 ∰PC	14 ☆ c 6 ☆ P 15	7 ☆	148-1 \$\displaystyle{\psi}_{\text{P}}\$	N.
:42 \$\phi_C	143 ♦ <sup>‡†</sup> C 24	[	3 12 <del>32</del> P 2C	€ ⊕ PC	² �¸ 20		F-7 ⊕ PC 2	ļ	F-6			
40 ⇔ ———————————————————————————————————		41 Ф <sub>P</sub>				₽ <sub>P</sub>	3 ⇔ <sub>P</sub>	7 ∯ <sub>P</sub>	C-10		A-3 \$>(	c
ф Р	‡ <sup>4</sup> P 25	2 \$\phi_P 3 \$\phi_P		30	29	8 → P 9 P C	C-17 PC 2 PC C-9 PC	C-18 \$\frac{1}{2}P\$ 18 \$\frac{2}{3}C\$ \$\frac{5}{4}P\$	8 ф 0-24 p ф 0 27 C-B Pc	C - 19 <b>⊕</b> ₽C	A - 6 ☆ C	
	36			31	32		C-+2 <b>⊗</b> PC <b>33</b>	G-13 ∰PC	M-3 ⇔c	© -15 ∰PC		- ¢-

#### \_\_\_ L E G E N D \_\_\_

∯<sub>P</sub> Pictured Cliffs Gas Weil

⇔c Cnacra Gas Well

Pc Pictured Criffs / Chacro Dual Gas Well

♦ Dry Hole

O Location

 $\bigoplus_{C\text{-MV}}$  Chacra - Mesa Verde Wel.

