		9-331
(May	1963)

3. ADDRESS OF OPERATOR

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved, Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

Contract No. 147

Jicarilla Apache

8. FARM OR LEASE NAME

9. WELL NO.

AXI Apache "J"

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

MENT OF I	HE INTERIOR	verse side)
GEOLOGICAL	SURVEY	

CULIDAY	NICTICES	AND	REPORTS	ON	WELLS
SHNDRY	NOTICES	AND	KEPUK 13	UN	WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL GAS OTHER
WELL WELL OTHER
NAME OF OPERATOR

Continental Oil Company

152 North Durbin, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.

See also space 17 below.)
At surface

920' FNL, 790' FWL ("D")

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6710 GR, 6722 KB

23
10. FIELD AND POOL, OR WILDCAT
AXI Apache - Otero Chacra
Undesignated Mesaverde
11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 8, T25N, R5W

12. COUNTY OR PARISH 13. STATE

Rio Arriba | New Mexico

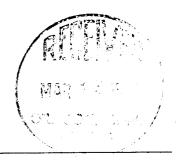
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF I	NTENTION TO:	SUBSEQUENT	REPORT OF:	
	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL	Г
EST WATER SHUT-OFF		FRACTURE TREATMENT	ALTERING CASING	-
RACTURE TREAT	MULTIPLE COMPLETE	SHOOTING OR ACIDIZING	ABANDONMENT*	' i
HOOT OR ACIDIZE	ABANDON*		1 Completion	
EPAIR WELL	CHANGE PLANS	(Note: Report results of	multiple completion on Well	i-
Other)		Completion or Recompletion	n Keport and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 12-14-71. TD 5375', PBTD 5337'. Rig released 12-24-71. Moved in completion unit 1-5-72 and perforated. Point Lookout perfs: 5048-50', 5098-5106', 5163-65', and 5215-20' with 1 JSPF. Sandwater fractured with 40,000 gal. 1% KCl and 40,000# 10-20 sand. Chacra perfs: 3769-73' and 3777-81' KB - 2 shots/ft. Sandwater fractured Chacra with 30,000 gal. 1% KCl water and 55,000# 10-20 sand. Tests: Flowed 936 MCFD based on 3 hr. test on 3/4" choke from Mesaverde. SITP 1143 psig, SICP - packer set. Flowed 630 MCFD based on 3 hr. test from Chacra on 3/4" choke. SITP 668 psig, SICP 694 psig. Initial Potential: Flowed 950 MCFGPD from Mesaverde and 730 MCFGPD from Chacra for CAOF.

Well completed 2-2-72.



USCS-Duranco(6) Humble File(2)		Jan Car Mary
USGS-Durango (6) Humble File (2) 18. I hereby certify that the foregoing is true and correct SIGNED	TITLE Administrative Supervisor	DATE 3-10-72
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE