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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

l•	T'	O TRANS	PORT OIL	AND NA	TURAL G			<del> </del>					
Operator Conoco Inc.						I	Well API No. 300392043900						
Address 3817 N.W. Expr	esswav.	0klahoma	a Citv. O	K 7311	2								
Reason(s) for Filing (Check proper box) New Well Recompletion		Change in Tra	nsporter of:		ner (Please expl	lain)							
Change in Operator	Casinghead	r <del></del>	ndensate 🔀						c <del>.,,,</del>				
f change of operator give name ad address of previous operator	· · · · · · · · · · · · · · · · · · ·								<del>- , , , - , - , - , - , - , - , - , - ,</del>	<del></del>			
I. DESCRIPTION OF WELL										·			
Lesse Name  AX APARE  Location	. 1					ng Pormation Shreed (GAS)  Kind of State of Ayr				Lease No. Lease No. C-/47			
Unit Letter	. 97	20 Fe	et Prom The	<u>/</u> ) ii	ne and	90	_ Feet	t From The _	س	Line			
Section Townsh	in 250	ال Ra	nge Su	۱, ک	IMPM,	Rio	A	teters	4	County			
III. DESIGNATION OF TRAIN Name of Authorized Transporter of Oil		OF OIL			ive address to w	vhich appr	oved o	core of this fo	orm is to be se	nt)			
BIANT REFINING	HANT REFINING CO.						23733 N. Saprys Daffe Ed. Saprys DAF AZ 85255 Address (Give address to which approved copy of this form is to be sent)						
Tame of Authorized Transporter of Garlinghead Gas  or Dry Gas					RO. BOX 1899 BLOOMFIEL NM 87413								
if well produces of or liquids/ give location of tanks.	produces of or liquids.  Unit Sec. Twp. Rge. is gas actually connected?						Vhen 7						
If this production is commingled with that IV. COMPLETION DATA	t from any othe		·						Y				
Designate Type of Completion	ı - (X)	Oli Well	Gas Well	New Well	Workover	Deep	en	Plug Back	Same Res'v	Diff Res'v			
Date Spudded	Date Compl	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	oducing Form	tion	Top Oil/Gas Pay				Tubing Depth					
Perforations					•				Depth Casing Shoe				
	TUBING, CASING AND			CEMENT				SACKS CEMENT .					
HOLE SIZE	ING & TUBI	NG SIZE	DEPTH SET				SACKS CEMENT .						
<del></del>													
V. TEST DATA AND REQUI OIL WELL (Test must be after				t be equal to	or exceed top a	llowable fo	r this	depth or be	for full 24 hou	rs.)			
Date First New Oil Run To Tank		Method (Flow, )											
Length of Test	Tubing Pres	Tubing Pressure			Casing Processor				Choke Size				
Actual Prod. During Test	Oil - Bbis.			Water - Bb	Water Bols.			Chi- MCF					
GAS WELL		<del></del>		_1	<del>-061 2</del>	: 1990		,		<u> </u>			
Actual Prod. Test - MCF/D	Length of	Cest .		Выс. С	High My Ch	<del>ال Di</del>	<b>Y</b> -	Gravity of	Condensate	. `			
Testing Method (pitot, back pr.)	Tubing Pre	Tubing Pressure (Shut-in)			Casing Pressure (Sride th)				Choke Size				
VI. OPERATOR CERTIFI	CATE OF	COMPL	IANCE			NICE		ATION	DIVISIO	)N			
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				OIL CONSERVATION DIVISION  Date Approved									
11).12 Bab.				H ·		rea		$\sim$					
Signature J. E. Barton	Admini	strativ	e Supr.	Ву		SUPE	PVI	SOP DIE	STRICT A				
Printed Name 9-10-90		т )5) 948-	itie 3120	Titl	e		٧1	JON DIS	o i ni Ci 1	· J			
Date		Teleph	one No.	11									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.