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... U.S.O.A.

All sections of this form must be filled out completely for allow-able on new and recompleted walls.

C 101

Fill out only Sections I, II, III, and VI for changes of owner. name or number, or transporter, or other such change of condition.

... to filed for each wont in multiple

OIL CONSERVATION DIVISION P. O. DOX 2088 SANTA FE, NEW MEXICO 87501

LAND UFF4CE REQUEST FOR ALLOWABLE -AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OPERATOR PADRATION DEFICE P.O. Box 460 Hobbs, NM 88240

Resson(s) for filing (Check proper box)

Other (Please caplain) New Well Change in Well Name per NMOCD Recompletion Off Dry Gos Order R-7277 Casinghead Gas Change in Ownership Condensale (previously No. If change of ownership give name and address of previous owner \_\_\_\_ DESCRIPTION OF WELL AND LEASE ell No. Pool Name, Including Formation Kind of Lease Lease No AXI Apache J 18A State, Federal or Fee Otero Chacra Indian C-147 Location 790 South 990 East Unit Letter Line and Feet From The Feet From The 8 5-W Rio Arriba Line of Section T. anship Range , NMPM. County DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS or Condensote Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Cil Conoco Surface Transportation PO Box 1429, Bloomfield, NM 87413 Gas Co. of New Mexico or Dry Gas Address (Give address to which approved copy of this form is to be sent) PO Box 1899, Bloomfield, NM 87413 Twp. 25N, 5W When Is gas actually connected? If well produces oil or liquids, .8 Yes cive location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Same Res'v. Diff. Res'v. Oll Well Pluc Back Gas Well New Well Workover Designate Type of Completion - (X) Total Depth P.B.T.D. Date Spudded Date Compl. Ready to Prod. Tubing Depth Elevauous (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Depth Casing Shoe Perioretions TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Tubing Pressure Choke Size Length of Test Actual Prod. During Test Oil-Bale. Wener-Bble. GAS WELL Gravity of Condensate Actual Prod. Teet-MCF/D Bhis. Condensets/MMCF Length of Test Tubing Pressure (Ehst-in) Cosing Pressure (Shut-in) Choke Size Testing testhod (puot, back pr.) OIL CONSERVATION DIVISION CERTIFICATE OF COMPLIANCE J[35 t APPROVED. hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given bove is true and complete to the best of my knowledge and belief. Original Signed by FRANK T. CHAVEZ BY. SUPERFISOR DISTRICT # 3 Tem a. Button TITLE \_ This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or deepened Administrative Supervisor well, this form must be accompanied by a tabulation of the deviation tests taken on the wall in accordance with NULE 111.

(Signature) July 1, 1983

(Title)

(Dote)