Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	Ţ	OTRA	NSPC	HI OIL	AND NAT	UHAL C	AS					
Conoco Inc.		Well API No. 300392044000					<u> </u>					
lress	2004214	Oklah	oma ſ	itv. N	73112							
3817 N.W. Expression(s) for Filing (Check proper box)	ssaway,	UNIGH	Jina C	10, 01		(Please ex	plain)	•				
w Well	(Change in	Transpor	ter of:								
completion	Oil		Dry Gas									
ange in Operator	Casinghead	Gas [Conden	mie (
nange of operator give name address of previous operator												
DESCRIPTION OF WELL	AND LEA	SE										
age Name / Well No. Pool Name, Including								Kind of Lease State, Federal or, Fee			ase No.	
AXI ADACHE J		18 A	1/14	10-(1	LACR4	(6A5)	l	70	574N	<u> </u>	4/	
ocation	00				<		gar	·		E	Line	
Unit Letter	_:	O	Feet Pr	om The	Line	and	7-10	Feel	From The _		1106	
Section Townshi	, 25	ىر	Range	కా	<u>N, Ca</u>	IPM,	Ro.	Arc	KIBA		County	
. DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	D NATU	RAL GAS							
ame of Authorized Transporter of Oil		or Condet		ACXI	Address (Giv		F	_		rm is to be se 2 8523		
SIANT KEFINING			D		13733 N	CACTY DE	which on	30017		um is to be se		
ame of Authorized Transporter of Chain	ghead Gas		or Dry	Gas XX	70. RO	(1899	13/00	DULF	uld. N	M 874	113	
well produces oil or liquids	Unit	Sec.	Twp.	Rge.				When ?				
ve location of tanks.	i i	· =	<u> </u>	<u> </u>	VES	<u> </u>	1					
his production is commingled with that	from any other	er lease or	pool, gi	ve comming	ing order num	ber:						
. COMPLETION DATA			·		· · · · · · · · · · · · · · · · · · ·	r				Is Bas'n	Diff Res'v	
Designate Type of Completion	- (X)	Oil Wel	1 1	Gas Well	New Well	Workove 	r j De	epen 	LING RECK	Same Res'v	PULL VES 4	
		l. Ready to	o Prod.		Total Depth	L	l		P.B.T.D.	I	_1	
ste Spudded	- Comp	Date Compl. Ready to Prod.				·						
levations (DF, RKB, RT, GR, etc.)	Name of Pr	Name of Producing Formation			Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth			
				<u> </u>					Depth Casing Shoe			
erforations						-						
		TIRING	CASI	NG AND	CEMENTI	NO REC	ORD					
HOLE SIZE		SING & T				CEMENTING RECORD DEPTH SET				SACKS CEMENT .		
HOLE OLE												
					ļ							
					ļ				ļ			
	ECT FOR	III AU	ADIE	,	<u> </u>		· · · · · · · · · · · · · · · · · · ·		<u> </u>			
TEST DATA AND REQUE OIL WELL (Test must be after	SIFUR F	atal valum	e of load	I oil and mus	t be equal to o	r exceed to	allowable	for this	depth or be	for full 24 ho	urs.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Te		,		Producing N	lethod (Flor	v, pump. g	as lift, e	tc.)			
					- 16-	危险	r W I	ាភិ	Choke Size	 		
Length of Test	Tubing Pro	essure			Casing Price	mie e	ש ש ש	3	Choke Size	•	•	
					Water Bbl	1057 6	1000	100	Gas- MCF			
Actual Prod. During Test	Oil - Bbls.	•			AAMEL . DO	ict s	1990				4	
	_1					COP	J. DI	V.				
GAS WELL	117224 -7	Tari			Bbls. Cond	Nebbelen	非 名		Gravity of	Condensate		
		Length of Test			Diar: 9			-18-140 BA	Section 1997			
Actual Prod. Test - MCP/D	Length of				1				THE REAL PROPERTY.			
	Tubing Pr	ressure (Si	rut-in)		Casing Pres	sure (Shut-	n)		Choke Siz	.		
		ressure (Si	rut-in)		Casing Pres	sure (Shut-	n)		Choke Siz	• ,	· · · · · · · · · · · · · · · · · · ·	
Testing Method (pitot, back pr.)	Tubing Pr			NCE	Casing Pres			=D\/				
VI. OPERATOR CERTIFI I hereby certify that the rules and re	Tubing Pi	F COM	IPLIA servation	-	Casing Pres			≣RV		DIVISI	ON	
VI. OPERATOR CERTIFI 1 hereby certify that the rules and reprovision have been complied with as	Tubing Proceedings of the conditions of the cond	F COMe Oil Consormation g	IPLIA servation given abo	-		OIL C	ONSI		ATION	DIVISI	ON	
VI. OPERATOR CERTIFI I hereby certify that the rules and re-	Tubing Proceedings of the conditions of the cond	F COMe Oil Consormation g	IPLIA servation given abo	-			ONSI			DIVISI	ON	
VI. OPERATOR CERTIFI I hereby certify that the rules and rep Division have been complied with as	Tubing Proceedings of the conditions of the cond	F COMe Oil Consormation g	IPLIA servation given abo	-	Dat	OIL C	ONSI		ATION	DIVISI	ON	
VI. OPERATOR CERTIFI I hereby certify that the rules and rep Division have been complied with as is true and complete to the best of m	Tubing Pi CATE Ol gulations of the and that the infer	F COMe Oil Consormation grand belief.	IPLIA servation given abo	ve		OIL C	ONSI		ATION	DIVISI	ON	
Division have been complied with as is true and complete to the best of many signature. Signature J. E. Barton	Tubing Pi CATE Ol gulations of the and that the infer	F COMe Oil Consormation grand belief.	IPLIA servation piven abo	Supr.	Dat By	OIL C	ONSI	(ATION OCT 03	DIVISI		
VI. OPERATOR CERTIFI 1 hereby certify that the rules and rep Division have been complied with as 1s true and complete to the best of m WW Rober Signature	Tubing Pi CATE Of gulations of the ad that the infe ty knowledge of	F COM e Oil Consormation g and belief.	IPLIA servation given abo	Supr.	Dat	OIL C	ONSI	(ATION OCT 03	DIVISI 1990		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.