

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

Lease Designation and Serial No.

CONT 657

6. If Indian, Allottee or Tribe Name

Jicarilla

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla 22 # 6

9. API Well No.

30-039-20442

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage Sec., T. R. M. or Survey Description)

Section 22, T-25-N, R-4W, A  
830' FNL & 670' FEL

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent  
☐ Subsequent Repon  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracrunng  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Repon result of multiple completion well completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is proposed to recomplete this well to the Mesaverde using the attached procedure.

\*\*\* C-107A DHC application has been submitted

RECEIVED  
APR - 7 1998  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Kay Maddox Title Regulatory Agent Date February 19, 1998

(This space for Federal or State office use)

Approved by [Signature] Title Lands and Mineral Resources Date APR 3 1998

Conditions of approval if any

CIBP will be placed between 6770 and 6820 feet.

BLM(6), NMOC(1), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

## JICARILLA #22-6

### MESA VERDE RECOMPLETION

#### Procedural Summary

1. MIRU workover rig.
2. Plug back Dakota/Gallup producing zone w/CIBP.
3. Perforate MV from 5704' to 5883' OA (total of 31 holes). ←
4. Spot 15% HCl and breakdown using ±47 ball sealers.
5. Fracture stimulate MV.
6. Clean out wellbore and test MV production.
7. Drill out CIBP, clean out wellbore, land tubing mid-perf in Dakota zone.
8. Put well on production (DHC Gallup/Dakota and MV)

Prepared by: Darron B. Jackson  
Senior Production Engineer  
February 19, 1998