

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE \*  
(See other in-  
structions on  
reverse side)FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

COPY

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *						5. LEASE DESIGNATION AND SERIAL NO. CONTRACT 65	
1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEP- <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL <input type="checkbox"/> OVER <input type="checkbox"/> EN <input type="checkbox"/> RESVR. <input checked="" type="checkbox"/> OTHER						7. UNIT AGREEMENT NAME JICARILLA 22	
2. NAME OF OPERATOR CONOCO INC.						8. FARM OR LEASE NAME, WELL NO. JICARILLA 22 #6	
3. ADDRESS OF OPERATOR 10 Desta Drive, Ste. 100W Midland, Texas 79705-4500 (915) 686-5424						9. API WELL NO. 30-039-20442	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) * At surface 830' FNL & 670' FEL, UNIT LETTER 'A' At top prod. Interval reported below At total depth						10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 22, T25N - R04W						12. COUNTY OR PARISH RIO ARriba COUNTY	
13. STATE NM						14. PERMIT NO.	
DATE ISSUED						15. DATE SPURRED 12/4/71	
16. DATE T.D. REACHED 12/18/71						17. DATE COMPL. (Ready to prod.) 7/21/98	
18. ELEV. (DF, RKB, RT, GR, ETC) * 7112' GL						19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 7990'						21. PLUG, BACK T.D. MD. & TVD 7935'	
22. IF MULTIPLE COMPL. HOW MANY *						23. INTERVALS DRILLED BY ROTARY <input type="checkbox"/> CABLE <input type="checkbox"/> TOOLS <input checked="" type="checkbox"/> TOOLS <input type="checkbox"/>	
24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) * 5704' - 5883' Blanco Mesa Verde						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)		HOLE SIZE	
8-5/8"		24#		247'		12-1/4"	
4-1/2"		10.5#		1016'		7-7/8"	
7985							
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT *	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
SEE ATTACHED SUMMARY				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
33. * PRODUCTION							
DATE FIRST PRODUCTION 7/21/98		PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) FLOWING				WELL STATUS (Producing or shut-in) PRODUCING - DHC #1845	
DATE OF TEST 7/20/98		HOURS TESTED 24 HRS		CHOKE SIZE 3/8"		PROD'N FOR TEST PERIOD	
FLOW. TUBING PRESS 100#		CASING PRESSURE 340#		CALCULATED 24 - HR RATE		OIL - BBL	
						1/2	
						340 MCFPD	
						2	
						OIL GRAVITY - API (CORR)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED						TEST WITNESSED BY HARVEY DODSON w/ BAG A WELL SVC	
35. LIST OF ATTACHMENTS SUMMARY							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Debra Bemenderfer</u>				TITLE <u>DEBRA BEMENDERFER, As Agent for Conoco Inc.</u> DATE <u>12-17-98</u>			

\* (See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



CONOCO, INC.  
**JICARILLA 22 #6**  
API#: 30-039-20442  
830' FNL & 670' FEL, UNIT 'A'  
SEC. 22, T25N - R04W

- 7/10/98 Rig up to perf. Perf Point Look Out @ 5704' – 5883'. 1 Shot every 5 ½'. (TOTAL HOLES 31). Perf size: 0.320 in. Pad type: 15# XL-GEL Pad vol.: 10000 gals, water, vol. 65800 gals, 1% KCL, vol. 54138 gals, Hole Loaded with 1% KCL, Sand: AZ, 10/40, Qty: 54980, SDC, 20/40, Qty: 6060. Pad vol. 238 bbls, Fluid Vol. 1567 bbls, Flush Vol. 23 bbls, Fluid to recover: 1289 bbls. Pumps used: 6 pacesetters 1000's, Material: 4256 G. SLFC-1, 110 G. INFLO 150, 55 G. CAUSTIC LIQUID, 57 G. WLW- 32, 34 G. ENZYME G, 35 # CRB. Summary: Frac 1000 G. PAD, 100 G. 1#, 12000 G. 1 ½#, 11000 G. 2#, 3000 G. 2# SDC, 954 G. FLUSH. Press. 5100 psi, MAX: 5600 psi, Ave. 5350 psi Operator's Max 5000 psi. injection rate: Treating fluid 16.00bpm, Flush 16.00 bpm, Ave. 16.00 bpm, Flush Fluid Density 8.34 ppg, post-job 500 psi, Final shut in Pressure 40 psi.
- 07/13/98 Tbg @ 5688', RU swab, Int. FL @ 1500' from surface, recovered 80 bbls, final FL @ 2500' from surface, csg stayed @ 50 psi.
- 07/14/98 RU & swabbed 85 bbls, final FL @ 3000', final csg press 350 psi, fluid was gas cut.
- 07/15/98 RU to swab, well flowed 4 bbls & logged off, made 10 swabs, recovered 65 bbls. Final fluid level 4500' from surface, final CP 250#.
- 07/16/98 Install ½" choke nipple, flowed for 2-½ hrs., well flowed 9 bbls total fluid, could not get stabilized TP. Int. FL @ 3000' from surface, swabbed 35 bbls, total swab runs 9, final FL @ 4700' from surface, final CP 180 psi.
- 07/17/98 Flowed well thru ½" choke nipple, Int. FL @ 3000' from surface, recovered 13 bbls, swabbed dry, final FL @ 5000' & CP 250#.
- 07/20/98 With 2-3/8" tbg @ 5688', installed 3/8" choke, flowed well thru choke, MV test as follows: 340 MCFPD, ½ BOPD, 2 BWPD, TP 100 PSI, CP 340, test witnessed by Harvey Dodson with Big A Well Svc. POOH.
- 07/21/98 RIH w/bit & tbg baler, tagged sand @ 6045', cleaned sand to FDP @ 6050', DU plug @ 6050', Cont., in hole & tagged fill @ 7909', cleaned fill to 7924', btm perf @ 7914', POOH.
- 07/22/98 RIH, SN & 2-3/8" tbg, land tbg @ 7829' w/ KB & SN added in. Total tbg 251 jts, NDBOP & NUWH, Int. FL @ 6000', recovered 38 bbls, final FL @ 7000', CP 620#. RDMO.