ſ		· .		•
1	NO. OF COPIES RECEIVED	5	;	
ŀ	DISTRIBUTION	,		XICO OIL CON
}	SANTA FE	/ 1	···	REQUEST FO
Ì	U.S.G.S.		AUTHORIZATIO	N TO TRANS
	LAND OFFICE			
	TRANSPORTER GAS	,		
ŀ		1		
	PRORATION OFFICE			
•	Operator			
	Address	ontine	ntal Oil Compar	ıy
	·	52 No.	Durbin, Caspe	er. Wvoming
ŀ	Reason(s) for filing (Check pro			<u> </u>
	New Well		Change in Transport	1
	Recompletion		Oil Casinghead Gas	Dry Gas Condensat
1	Change in Ownership		Cabingineta Gas	, , , , , , , , , , , , , , , , , , , ,
	If change of ownership give and address of previous own			
	attu address of previous own	· ·		
II.	DESCRIPTION OF WELL	AND L	Well No. Pool Nam	e, Including Form
ļ	AXI Apache J		1 1	o Chacra
	Location			
	Unit Letter A ;	660	Feet From The No	orth Line a
	Line of Section 7	Town	ship 25N	Range 5%
II.	DESIGNATION OF TRAN	SPORT	ER OF OIL AND NA	TURAL GAS
	Name of Authorized Transport	er of Oil	or Condensate	^A
	Name of Authorized Transport	as of Cart	nghead Gas C	(Gas (X) A
	<u>}</u>			Gas 🛣 A
	Southern Union If well produces oil or liquids		Unit Sec. Twp	
	give location of tanks.	, ,		
	If this production is commin	gled with	that from any other le	ease or pool, give
V.	COMPLETION DATA		Oil Well	Gas Well N
	Designate Type of Co	mpletion	$\mathbf{h} = (\mathbf{X})$	x
	Date Spudded		Date Compl. Ready to P	rod. T
	1-10-72		2-27-72 Name of Producing Form	ation 7
	Elevations (DF, RKB, RT, GR	(, etc.)	Otero Chacra	
	Perforations			
		one st	ot per foot.	
	3728-48 w/	<u> </u>		
			TUBING,	CASING, AND C
	HOLE SIZE		TUBING, CASING & TUBI	NG SIZE
			TUBING, CASING & TUBI 8 5/8 5 1/2	NG SIZE
	HOLE SIZE 12 1/4"		TUBING, CASING & TUBI 8 5/8	NG SIZE
	HOLE SIZE 12 1/4" 7 7/8"		TUBING, CASING & TUBI 8 5/8 5 1/2 1 1/4	NG SIZE
V.	HOLE SIZE 12 1/4" 7 7/8" . TEST DATA AND REQU		TUBING, CASING & TUBI 8 5/8 5 1/2 1 1/4 OR ALLOWABLE (NG SIZE
V.	HOLE SIZE 12 1/4" 7 7/8"	JEST FO	TUBING, CASING & TUBI 8 5/8 5 1/2 1 1/4 OR ALLOWABLE (NG SIZE
V.	HOLE SIZE 12 1/4" 7 7/8" TEST DATA AND REQUOIL WELL	JEST FO	TUBING, CASING & TUBI 8 5/8 5 1/2 1 1/4 PR ALLOWABLE (Date of Test	NG SIZE
V.	HOLE SIZE 12 1/4" 7 7/8" TEST DATA AND REQUOIL WELL	JEST FO	TUBING, CASING & TUBI 8 5/8 5 1/2 1 1/4 DR ALLOWABLE (NG SIZE
V.	HOLE SIZE 12 1/4" 7 7/8" TEST DATA AND REQUOIL WELL Date First New Oil Run To T	JEST FO	TUBING, CASING & TUBI 8 5/8 5 1/2 1 1/4 PR ALLOWABLE (Date of Test	NG SIZE
V.	HOLE SIZE 12 1/4" 7 7/8" TEST DATA AND REQUOIL WELL Date First New Oil Run To T	JEST FO	TUBING, CASING & TUBI 8 5/8 5 1/2 1 1/4 PR ALLOWABLE (Date of Test	NG SIZE
V.	HOLE SIZE 12 1/4" 7 7/8" TEST DATA AND REQUOIL WELL Date First New Oil Run To T	JEST FO	TUBING, CASING & TUBI 8 5/8 5 1/2 1 1/4 PR ALLOWABLE (Date of Test	NG SIZE
V.	HOLE SIZE 12 1/4" 7 7/8" TEST DATA AND REQUOIL WELL Date First New Oil Run To T Length of Test Actual Prod. During Test	JEST FO	TUBING, CASING & TUBI 8 5/8 5 1/2 1 1/4 PR ALLOWABLE (Date of Test Tubing Pressure	NG SIZE
V.	HOLE SIZE 12 1/4" 7 7/8" TEST DATA AND REQUOIL WELL Date First New Oil Run To T Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	JEST FO	TUBING, CASING & TUBI 8 5/8 5 1/2 1 1/4 PR ALLOWABLE (Date of Test Tubing Pressure Cil-Bble.	NG SIZE II II Test must be afte able for this depti
V.	HOLE SIZE 12 1/4" 7 7/8" TEST DATA AND REQUOIL WELL Date First New Oil Run To T Length of Test Actual Prod. During Test	JEST FO	TUBING, CASING & TUBI 8 5/8 5 1/2 1 1/4 PR ALLOWABLE (Date of Test Tubing Pressure	NG SIZE
v.	HOLE SIZE 12 1/4" 7 7/8" TEST DATA AND REQUOIL WELL Date First New Oil Run To T Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 780	JEST FO	TUBING, CASING & TUBI 8 5/8 5 1/2 1 1/4 PR ALLOWABLE (Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 Hour	NG SIZE
	HOLE SIZE 12 1/4" 7 7/8" TEST DATA AND REQUOIL WELL Date First New Oil Run To T Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 780 Testing Method (pitot, back)	JEST FC	TUBING, CASING & TUBI 8 5/8 5 1/2 1 1/4 PRALLOWABLE (Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 Hour Tubing Pressure (shut) 641	NG SIZE
	HOLE SIZE 12 1/4" 7 7/8" TEST DATA AND REQUOIL WELL Date First New Oil Run To T Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 780 Testing Method (pirot, back Back Pressure L. CERTIFICATE OF COM	JEST FO	TUBING, CASING & TUBI 8 5/8 5 1/2 1 1/4 PR ALLOWABLE (Date of Test Tubing Pressure Oil-Bbis. Length of Test 3 Hour Tubing Pressure (Shut) 641	NG SIZE II II Test must be afte able for this dept.
	HOLE SIZE 12 1/4" 7 7/8" TEST DATA AND REQUOIL WELL Date First New Oil Run To T Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 780 Testing Method (pirot, back Back Pressure I. CERTIFICATE OF COM	pr.)	TUBING, CASING & TUBI 8 5/8 5 1/2 1 1/4 PRALLOWABLE (Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 Hour Tubing Pressure (shut) 641 CE egulations of the Oil (ith) and that the information of the Oil	NG SIZE II II Test must be after able for this dept. S -in) Conservation mation given
	HOLE SIZE 12 1/4" 7 7/8" TEST DATA AND REQUOIL WELL Date First New Oil Run To T Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 780 Testing Method (pirot, back Back Pressure L. CERTIFICATE OF COM	pr.)	TUBING, CASING & TUBI 8 5/8 5 1/2 1 1/4 PRALLOWABLE (Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 Hour Tubing Pressure (shut) 641 CE egulations of the Oil (ith) and that the information of the Oil	NG SIZE II II Test must be after able for this dept S -in) Conservation mation given
	HOLE SIZE 12 1/4" 7 7/8" TEST DATA AND REQUOIL WELL Date First New Oil Run To T Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 780 Testing Method (pitot, back Back Pressure I. CERTIFICATE OF COM I hereby certify that the ru Commission have been comple	pr.) 1PLIANCE and somplied we to the	TUBING, CASING & TUBI 8 5/8 5 1/2 1 1/4 PR ALLOWABLE (Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 Hour Tubing Pressure (shut 641 CE regulations of the Oil with and that the information best of my knowledges	NG SIZE II II Test must be after able for this dept. S -in) Conservation mation given
	HOLE SIZE 12 1/4" 7 7/8" TEST DATA AND REQUOIL WELL Date First New Oil Run To T Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 780 Testing Method (pitot, back Back Pressure I. CERTIFICATE OF COM I hereby certify that the ru Commission have been completed by the complete of the compl	pr.) 1PLIAN ales and somplied was to the	TUBING, CASING & TUBI 8 5/8 5 1/2 1 1/4 PR ALLOWABLE (Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 Hour Tubing Pressure (shut) 641 CE regulations of the Oil with and that the information best of my knowledge and B	NG SIZE II II Test must be after able for this dept. S -in) Conservation mation given
	HOLE SIZE 12 1/4" 7 7/8" TEST DATA AND REQUOIL WELL Date First New Oil Run To T Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 780 Testing Method (pitot, back Back Pressure I. CERTIFICATE OF COM I hereby certify that the ru Commission have been completed by the complete of the compl	pr.) IPLIANCE and a complied was to the to the inal Signal Signa	TUBING, CASING & TUBI 8 5/8 5 1/2 1 1/4 PRALLOWABLE (Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 Hour Tubing Pressure (shut) 641 CE regulations of the Oil with and that the information best of my knowledge MILSON	NG SIZE II II Test must be after able for this dept. S -in) Conservation mation given
	HOLE SIZE 12 1/4" 7 7/8" TEST DATA AND REQUOIL WELL Date First New Oil Run To T Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 780 Testing Method (pirot, back Back Pressure I. CERTIFICATE OF COM I hereby certify that the ru Commission have been comple Originally the strue and comple Originally the strue and comple	pr.) IPLIANCE and somplied we to the inal Sign	TUBING, CASING & TUBI 8 5/8 5 1/2 1 1/4 PRALLOWABLE (Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 Hour Tubing Pressure (shut) 641 CE regulations of the Oil with and that the information best of my knowledge will Survery	NG SIZE II II Test must be after able for this dept. S -in) Conservation mation given
	HOLE SIZE 12 1/4" 7 7/8" TEST DATA AND REQUOIL WELL Date First New Oil Run To T Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 780 Testing Method (pitot, back Back Pressure I. CERTIFICATE OF COM I hereby certify that the ru Commission have been completed by the complete of the compl	pr.) 1PLIAN 1PLIAN 1 to the to the complied was to the completed with the completed was to the complete was to the com	TUBING, CASING & TUBI 8 5/8 5 1/2 1 1/4 PRALLOWABLE (Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 Hour Tubing Pressure (shut) 641 CE regulations of the Oil with and that the information best of my knowledge (shut) wisor	NG SIZE II II Test must be after able for this dept. S -in) Conservation mation given
	HOLE SIZE 12 1/4" 7 7/8" TEST DATA AND REQUOIL WELL Date First New Oil Run To T Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 780 Testing Method (pirot, back Back Pressure I. CERTIFICATE OF COM I hereby certify that the ru Commission have been comple Originally the strue and comple Originally the strue and comple	pr.) IPLIANCE In alles and a complied was the to the complete to the complet	TUBING, CASING & TUBI 8 5/8 5 1/2 1 1/4 PRALLOWABLE (Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 Hour Tubing Pressure (shut) 641 CE regulations of the Oil with and that the information best of my knowledge will Survery	NG SIZE II II Test must be after able for this dept. S -in) Conservation mation given

manages mes Data

DISTRIBUTION			NEW MEXICO OIL CO		Form C+104			
SANTA FE	14		REQUEST F	Supersedes Old C-104 and C-1 Effective 1-1-65				
FILE	17	1		AND			Firective 1-1-02	
U.S.G.S.	 		AUTHORIZATION TO TRAN	ISPORT OIL A	ND NATURAL	GAS		
LAND OFFICE	-	1						
TRANSPORTER GAS	1							
OPERATOR	3	11						
PRORATION OFFICE								
Operator	Con	tine	ntal Oil Company			74. W. S		
Address	150	Ma	Durbin Cooner Wante	ng 82601				
Reason(s) for filing (Check			Durbin, Casper, Wyomin		lease explain)			
New Well X		•	Change in Transporter of:					
Recompletion			Oil Dry Gas					
Change in Ownership			Casinghead Gas Condens	iate 🔲				
If change of ownership give	ve na	me						
and address of previous o								
DESCRIPTION OF WE	LL A	ND I	EASE Well No. Pool Name, Including For	rmation	Kind of Lea	se	Lease No.	
Lease Name				imation	State, Feder		147	
AXI Apache J			25 Otero Chacra			21102011	1	
A		660	Feet From The North Line	and 660_	Feet From	The East		
Unit Letter A	_ <i>i</i>	000	Teer rom rio zioa est					
Line of Section 7		Tow	nship 25N Range 5	5W .1	NMPM,	Rio Arriba	County	
DESIGNATION OF TR	ANSI	PORT	ER OF OIL AND NATURAL GAS	S				
Name of Authorized Transp	orter (of Oil	or Condensate	Address (Give add	iress to which appr	oved copy of this form is t	obesent)	
]						· · · · · · · · · · · · · · · · · · ·		
Name of Authorized Transp	orter	of Cas	inghead Gas or Dry Gas 🛣	Address (Give add Fidelity Un	dress to which appr nion Tower I	oved copy of this form is to 31dg., 1507 Paci	o be sent) fic Ave.	
Southern Unio	n Ga	is Co		Dallas, Tex	<u>kas /5201 </u>	hen		
If well produces oil or liqu	ids,		Unit Sec. Twp. Rge.	Is gas cetually co	innected?	nen		
give location of tanks.				No				
	ningle	ed wit	h that from any other lease or pool, g	give commingling	order number:			
COMPLETION DATA			Oil Well Gas Well	New Well Work	over Deepen	Plug Back Same Res	v. Diff. Restv	
Designate Type of	Comp	letio	1 1 1	X	i			
Date Spudded			Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	_	
1-10-72 Elevations (DF, RKB, RT, GR, etc.) KB			2-27-72		300 '	5246 Tubing Depth		
		tc.j	Name of Producing Formation	Top Oil/Gas Pay 3725		3761°		
		 -	Otero Chacra	37.	45	Depth Casing Shoe		
Perforations	/ 01	30 6	hot per foot.			52991		
3720-40	w/ 01	16 3	TUBING, CASING, AND	CEMENTING R	ECORD			
HOLE SIZE			CASING & TUBING SIZE		TH SET	SACKS CEN	MENT	
12 1/4"			8 5/8"	25	271	150		
7 7/8"			5 1/2"		99 '	495		
			1 1/4"	370	61 '			
				<u>i</u> _		_i		
TEST DATA AND RE	QUE	ST F	OR ALLOWABLE (Test must be af	ter recovery of tota pth or be for full 24	al volume of load o	il and must be equal to or	exceed top allow	
OIL WELL Date First New Oil Run To	o Tan	<u> </u>	Date of Test		(Flow, pump, gas	lift, etc.)	77 /	
Date First New Oil Run 1	5 tum	k D		-		loft.	1/2/	
Length of Test			Tubing Pressure	Casing Pressure		Choke size	IN FD /	
				Water-Bbls.		Gas-ACF ADD 1	1 1072	
Actual Prod. During Test			Oil-Bbis.	Wdter-Bois.		Gas-MCF APR 1	1 1972	
				L		OIL CON	. COM.	
GAS WELL	,					يريازن 🖊	3	
Actual Prod. Test-MCF/	D		Length of Test	Bbis. Condensate	/MMCF	Gravity of Condensate	,	
780			3 Hours		0			
Testing Method (pitot, ba	ck pr.)	Tubing Pressure (Shut-in)	Casing Pressure	•	Choke Size		
Back Pressur			641	<u> </u>	685	3/4"	. N.I	
. CERTIFICATE OF C	OMP	LIAN	CE		OIL CONSER	ATION COMMISSIO	'N	
			and the second second	APPROVED		APR 1 1 1972	. 19	
			regulations of the Oil Conservation with and that the information given	{{			_	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				BY_Origin	nel Signed b	y Emery C. Arnol	a	
				TITLE		SUPERVISOR DIST	. #3	
. ∩ •	rigin:	al Sig	med By	11				
			WILSUM	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened				
			sature)	mett this for	m must be accom	panied by a tabulation :	of the dearerry	
Administrativ	ve S			tests taken o	n the well in acc	ordance with RULE 11 must be filled out compl	etely for allov	
				II VII BACII				

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply completed wells.