

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Contract No. 65

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla 22

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT  
W. Lindrith - Undesignated  
Gallup and Dakota11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 21, T25N, R4W

12. COUNTY OR PARISH

13. STATE

Rio Arriba

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

152 North Durbin, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

990' FNL, 990' FEL ("A")

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7134' GR, 7148' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐Casing Run ☒(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded 12-20-71. Drilled to TD 7970', PBTD 7940'. Ran 8 5/8" 24# K-55 casing set at 234' and cemented with 250 sacks Class "A" and 2% CaCl<sub>2</sub>. Ran 4 1/2" 10.5# K-55 casing set at 7969' with float collar at 7938' and stage collar at 5993'. Preceded first stage cement with 500 gallons Pre-Flush and cemented with 346 sacks 50-50 Poz "A", 2% gel, 6 1/2# / sack Gilsonite and 1/2% CFR-2. Preceded second stage with 500 gallon Pre-Flush and cemented with 200 sacks "Lite-Wt." w/1/2% CFR-2 followed by 610 sacks as in first stage. Plug down 9:15 p.m. 1-3-72. Rig released 1-3-72.



USGS-Durango(6) File(2)

18. I hereby certify that the foregoing is true and correct

SIGNED

*J. A. Uhlen*

TITLE Administrative Supervisor

DATE 3-14-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side