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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Revised 1-1-89

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504/2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

l.	į.	O IMAN	SPORT OIL	. ANU NA	IUHAL GA	45				
Operator Conoco Inc.							PI No.			
Address					300392044700					
3817 N.W. Expr	essway,	Oklahom	a City, C					·		
Reason(s) for Filing (Check proper box) New Well	,	75 to 17		Oth	et (Please expl	ain)			Ì	
Recompletion	Oil	Change in Tra								
Change in Operator	Casinghead		ndenmate 🔲							
f change of operator give name and address of previous operator										
II. DESCRIPTION OF WELL	AND LEAS	SE								
Lease Name Well No. Pool Name, Include							of Lease Lease No.			
Location JICATULIA 22 7 WLINDOUTH LI					NORTH CALLY DAKOM, 103T SING.			Federal or Fee 6098000650		
Unit LetterA	. 00	0	et Prom The	arre	aa	0 -		EAST		
Our Detter	- ;/_/_	Pe	et Promitney <i>⊻t</i> ∕	ALACE LIB	e and/-/		et From The	<u></u>	Line	
Section 2/ Township	251	Ra	nge 4u	<u>۱</u> ۷	мрм,	Rio Arr	iba		County	
Ш. DESIGNATION OF TRAN	SPORTER	OF OIL	AND NATII	RAT. GAS						
Name of Authorized Transporter of Oil		or Condensate			e address to w	ich approved	copy of this fo	orm is to be ser	u)	
Giant Refining Co. 23733 N.Scottsdale Rd., Scottsdale, AZ 8										
Name of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved FETRO OUM FIAZA FAR					
If well produces oil or liquids,	·	Sec. Tw	p. Bge.	is gas actual		When		IVIVI 47	701	
ive location of tanks.	i Di	22 i2	sui qu	ut	51					
f this production is commingled with that in V. COMPLETION DATA	from any other	lease or pool	, give comming!	ing order girn	ber:					
v. COMILETION DATA		Oil Well	Gas Well	New Well	Workover	Doepen	Plug Back	Sama Bas'u	Diff Res'v	
Designate Type of Completion		<u> </u>	<u> </u>	İ	1	Боерен	Flug Dack	Same Kes v	Dill Reiv	
Date Spudded Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	ons (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubles Please		
							Tubing Depth			
Perforations							Depth Casin	g Shoe		
	77	IBINIO CA	CINA DIAID	CEMPART	NO PECOP	<u> </u>	<u> </u>			
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT .			
				ļ		·····	<del> </del>			
	<del>                                     </del>			<u> </u>	<del></del>	· · ·	#595x 995		2 Cast 190	
V. TEST DATA AND REQUES					•			BEI	V E IT	
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Test	i volume of la	ad oil and must					or full 24 hour	$\frac{5}{2}$	
Date 1 the 146 woll four 10 1 and	Date of Test			Producing Method (Flow, pump, gas lift, etc.) AUGO 6 1990					90 '	
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
							OIL CON, DIV.			
ctual Prod. During Test Oil - Bbis.			Water - Bbis.			Gu-MCF DIST. 3				
GAS WELL	<u>L</u>			<u> </u>			<u> </u>		I	
Actual Prod. Test - MCF/D	Length of Te	sat .		Bbls. Conder	mie/MMCP		Oravity of C	ondensate	<del></del> 1	
Testing Method (pitot, back pr.)	Tubing Pressure (Shui-in)			Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	ATE OF (	COMPT T	ANCE		<del> </del>		J			
I hereby certify that the rules and regula	tions of the O	il Conservatio	<b>XI</b> I		DIL CON	ISERV	ATION I	DIVISIO	N /	
Division have been complied with and to is true and complete to the best of my k	that the inform	ation given al	bovė	[] ·			ALLO A	0.1000		
The second secon	TO HEAR STORY	vandi.		Date	Approve	d	AUG U	<u> </u>		
& Mahr				The state of the s						
Signature  Administrative Supp				By C						
Printed Name Administrative Supr.				DEPUTY OIL & GAS INSPECTOR, DIST. #3						
	(405	948-3	120	Title	<u> </u>		<del></del>	<u></u>	<del></del>	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  4) Separate Form C-104 must be filed for each pool in multiply completed wells.