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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Handwritten signature

Manning Gas & Oil Company	
c/o Walsh Engineering & Production Corporation, P. O. Box 254, Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease
Apache	100	Lindrith Gallup-Dakota-West	Jicarilla
Location	State, Federal or Fee Indian		
Unit Letter	A	435 Feet From The North Line and 475 Feet From The East	
Line of Section	3	Township 24N Range 4W	NMPM, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
Permian Corporation	P. O. Box 1702, Farmington, New Mexico 87401		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas Co.	P. O. Box 990, Farmington, New Mexico 87401		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.
	A	3	24N
			Rge. 4W
			Is gas actually connected? No
			When Unknown

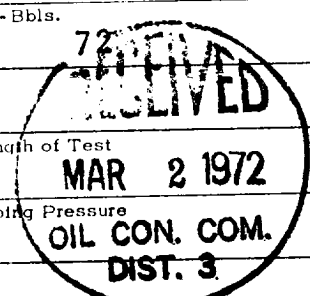
If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
X								
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
1-4-72	2-15-72	7602	7562					
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Lindrith Gallup-Dakota - West	Gallup & Dakota	6422	7501					
Perforations	Depth Casing Shoe							
6422-30, 6434-42, 6454-68, 6480-86, 6508-12, 6518-26, 6578-84, 6588-96, 6600-14, 7307-26, 7334-42, 7376-85, 7467-75, 7512-18, 7526-42	75, 7600							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4	8-5/8		255		175			
7-7/8	4-1/2		7600		1125			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
2-24-72	2-29-72	Flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 Hours	150 psig	440 psig	32/64
Abs'd Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
	72	60	1,060 MCF



GAS WELL

Abs'd Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	MAR 2 1972		
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
	OIL CON. COM. DIST. 3		

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

For: MANNING GAS & OIL COMPANY

Ewell N. Walsh, (Signature) President
Walsh Engineering & Prod. Corp.

March 1, 1972
(Date)

OIL CONSERVATION COMMISSION
MAR 2 1972

APPROVED
BY Original Signed by Emery C. Arnold

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.