Form 5.- 0-5 (November 1983) Budget Bureau No. 1004-0135 UNITED STATES UNITED STATES SUBMIT IN TRIPLICATE®

DEPARTMENT OF THE INTERIOR (Other instructions on re-Expires August 31, 1985 (E\_imerly 9-331) 5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT Contract 127 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) Jicarilla Apache ī. 7. UNIT AGREEMENT NAME 90 DEC 31 AM 9: 0 WELL XX GAS WELL OTHER N/A 2. NAME OF OPERATOR 019 FARHINGTON. N 8. FARM OR LEASE NAME Apache Corporation Apache 3. ADDRESS OF OPERATOR 9. WELL NO. 1700 Lincoln, Ste. 1900, Denver, CO 80203-4519 #100 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.) 10. FIELD AND POOL, OR WILDCAT Lindrith Gallup Dakota 435' FNL, 475' FEL 11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 3-T24N-R4W 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO. 12. COUNTY OR PARISH | 13. STATE 6889' KB Rio Arriba 16 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: CLL O ALTER CASING WATER SHUT-OFF REPAIRING WELL MUTTAL FRACTURE TREATMENT ALTERING CASING SHOOTING OR ACIDIZING ABANDONMENT\* REPAIR WELL JAN1 41991. CHANGE PLANS (Other) (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

SCRIBE PROVIDED OF COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. In the completion of the completion of the completion of the completion on Well Completion or Recompletion Report results of multiple completion on Well Completion or Recompletion Report and Log form.) RIH with gauge ring to 7325'. Set CIBP at 7295' and dump bail 5 sxs cmt on top. Set cement retainer at 6400'. Sting into retainer. inj rate with 53 bbls at 2 BPM and 800 psi. Squeeze Gallup perfs with 25 sxs cmt until locked up at 1500 psi. Spot 25 sxs on top of retainer. Pull up to 6025', roll hole w/90 bbls 9 ppg 50 vis mud, circ until clean mud returns. Pull up to 4830', spot cmt plug with 15 sxs Pull up to 4050', spot cmt plug with 15 sxs Pull up to 3185', spot cmt plug with 15 sxs RU wireline. RIH to shoot 4 shots at 2882', set cmt retainer @ 2840'. Sting into retainer and establish inj rate at 2 BPM & 100 psi. Squeeze 50 sxs cmt at 2 BPM and 600 psi. Underdisplace .5 bbls; sting out approximately 31' cmt on top of retainer. POOH to 2575'. Reverse tbg clean. RU wireline, shoot 4 shots at 2550'. Set cmt retainer at 2500'. 2 shots at 300'. RD wireline. Sting into retainer. Establish inj rate at Squeeze with 24 sxs cmt until locked up at 1300 psi. .3 BPM & 1100 psi. Sting out. Dumped 13 sxs on top of retainer, approximately 170' in casing. POOH, reverse tbg clean. Hooked up on csg. Establish rate to 300' perfs at 3 BPM & 350 psi. Circ down 4 1/2" csg up 8 5/8" surface pipe with 110 sxs Class "B" until good cmt returns. Clean lines. RD Halliburton. Pulled all fluid off pits and tanks to disposal. Surface location Operations witnessed by Ron Snow, BLM Commington, NM. pits are covered.

18. I hereby certify than the foregoing is trie and correct TITLE Engineering Technician 12/26/90 DATE (This space for Federal or State office use) DEC 31 1900 APPROVED BY CONDITIONS OF APPROVAL, IF ANY: KREA HANDERS Approved as so playpoing of the well both. FARMINGT OF RESCURICE ARTS Chilley roller third is beteined will ,

\* HOME TO THE STOP IS CONTO STAN

\*See Instructions on Reverse Side 3. 4. 1

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT" For such proposals

5. Lease Designation and Ser. No Contract 127

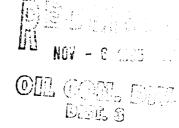
	Jicarilla Apache
	7. If Unit or CA, Agreement Designation
SUBMIT IN TRIPLICATE	N/A
1. Type of Well:	8. Well Name and No.
Oil Well Gas Well Other	Apache 100
2. Name of Operator	9. API Well No.
APACHE CORPORATION	
3. Address and Telephone No.	10. Field and Pool, or Exploratory Area
304 N. Behrend, Farmington, NM 505-325-0318	Lindrith-Gallup
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	Dakota
435' FNL, 475' FEL <b>5ረር 3-24N-</b> 4W	11. County or Farish, State
	Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION		TYPE OF ACTION
Notice of Intent	Abundonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routing Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
X Final Reclamation	Other	Dispose Water
	(Note: Report results of multiple completions	on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface occurious and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject well was reseeded per BIA specifications on September 1, 1993.



11/1/95

		Park 3	
14. I Certify that the foregoing is true and correct Signed W. W. Go	Take Production Superintendent	Date: 9-1-93	
(This space for Federal or State office use)			
Approved by Conditions of approval, if any:	l'ide	Date	
<b>a</b>	<i>(</i> .		

person knowingly to make to any department or agency to the United States any Talse, fictilists or fraudulent statements or representations as to any matter within its