

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen  
or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT" For such proposals

FORM APPROVED

Budget Bureau No.1004-035

5. Lease Designation and Ser. No.

JIC 126

6. If Indian, Allottee or Tribe Name

Jicarilla Tribe

7. If Unit or CA, Agreement Designation

8. Well Name and No.

APACHE # 10

9. API Well No.

3003920455

10. Field and Pool, or Exploratory Area

TAPACITOS PC

11. County or Parish, State

RIO ARRIBA, NEW MEXICO

**SUBMIT IN TRIPLICATE**

1. Type of Well:

Oil Well

XX Gas Well

Other

2. Name of Operator

Apache Corporation

3. Address and Telephone No.

2855 Southside River Road Suite A, Farmington, NM 87401 505-325-0318

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit "H" Sec 15 T25N R3W 4W

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
XX Notice of Intent	XX Abandonment
Subsequent Report	Recompletion
Final Abandonment Notice	Plugging Back
	Casing Repair
	Altering Casing
	Other
	(Note: Report results of multiple completions on Well Completion or Recompletion Report and LogForm.)
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Apache Corporation proposes to P & A this well in the following manner.: See Attached

14. I Certify that the foregoing is true and correct.

Signed [Signature] Title SR. Pumper

Date 5-23-01

(This space for Federal or State office use)

Approved by /s/ Brian W. Davis Title Lands and Mineral Resources

JUL 20 2001

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency to the United States any false, fictitious or

Fraudulent statements or representations as to any matter within its jurisdiction.

Surface conditions attached

\* Enclosures @ 1010'

K

## CURRENT WELLBORE

WELL NAME

LEGALS

Apache 126 # 10 PC

API # 3003920455

DATE

5/16/01

1850 FSL 1795 FWL NE/SW Sec 12-T24N-R4W

DRILLED

1/1/72

Formation tops

Nacimiento ?????

Ojo Alamo 2230'

Kirtland 2662'

Pictured

Cliffs 2957'

## SURFACE CSG.

8 5/8" 23# X-42 @ 134'

W/70 sx class A cmt w/ 2% CaCl

Circ. To surface.

## PROD. TBG.

91 jts.-1 1/4" EUE 2.4# C.W.

2 jts.-1 1/4"(1-6' &amp; 1-8')

1 jt. -3' perf sub set @ 2985'

## PROD. CSG.

96 jts. 4 1/2" 9.5# K-55 @ 3093'

W/100 sx. "C" cmt Good circ. Thru-out

Spotted 250 gal Acetic Acid across interval to perf.

TOC @ 2658' by calculation

## Proposed Plugging Procedures

- 1) MIRUSU-TOH w/ Tbg. Inspect & Tally out
- 2) Set Tbg set CIBP @ 2916'. Load hole and pressure test to 500 PSI.
- 3) Spot 24 sx (28.32 cu ft) cmt plug f/2916' to 2601' - TOH  
To cover Pictured Cliffs, Fruitland and Kirtland form.
- 4) Perforate csg @ 2280' - Set Cmt Ret @ 2130' - Est rate.
- 5) Spot 61 sx (71.98 cu ft) cmt plug (49 sx (57.82 cu ft) behind and 12 sx (14.16 cu ft) inside csg.- TOH *plug 2280'-2180'*
- 6) Perforate 50' below Nacimiento top (Top to be determined by BLM)  
Set Cmt Ret 50' above perfs. Establish rate.
- 7) Spot 61 sx (71.98 cu ft) cmt plug (49 sx (57.82 cu ft) behind and 12 sx (14.16 cu ft) Inside csg.-TOH
- 8) Pressure test Bradenhead to 500 PSI.
  - a) If holds. Spot 15 sx (17.7 cu ft) cmt plug f/184' to surface.  
Circ cmt to surface.
  - b) If does not hold. Perforate csg @ 184'. Break circulation. Spot  
54 sx (63.72 cu ft) cmt plug inside and outside. Circ cmt to surface.
- 9) Remove wellhead. Fill voids. Install P & A Marker. RDMOSU
- 10) Remediate location.

PERFS. 2966-2978  
2989-2992

PBTD @ 3093'

TD @ 3110'

\* Log string not cemented to surface. Inside / outside plug from 184' to surface. Use (6)

## BLM CONDITIONS OF APPROVAL

The following surface rehabilitation Conditions of Approval must be complied with as applicable, before this well can be approved for final abandonment (see 43 CFR 3162.3-4). Surface rehabilitation work shall be completed within one year of the actual plugging date. Notification for completion of this work should be submitted with a Sundry Notice. Questions? Call Pat Hester at (505) 761-8786.

1. All fences, production equipment, purchaser's equipment, concrete slabs, deadman (anchors), flowlines, risers, debris and trash must be removed from the location. Non-retrieved flowlines and pipelines will be abandoned in accordance with State Rule 714. Information supporting the non-retrieval will be included in the subsequent report or final abandonment Sundry Notice.

2. Production pits will be closed according to the Unlined Surface Impoundment Closure Guidelines, as approved in the Environmental Assessment of December 1993. Any oil stained soils can be remediated on-site according to these guidelines or disposed of in an approved facility.

3. The well pad will be shaped to the natural terrain and left as rough as possible. All compacted areas and areas devoid of vegetation shall be ripped to a minimum of 12" in depth before reseeding.

4. Access roads will be shaped to conform to the natural terrain and left as rough as possible to deter vehicle travel. Access will be ripped to a minimum of 12" in depth, water barred and reseeded. All erosion problems created by the development must be corrected prior to acceptance of release. Water bars should be spaced as shown below along the fall line of the slope:

% Slope	Spacing Interval
Less than 20%	200'
2 to 5 %	150'
6 to 9 %	100'
10 to 15 %	50'
Greater than 15%	30'

5. All disturbed areas will be seeded with the prescribed certified seed mix (reseeding may be required). Seed mix must be certified weed free to avoid the introduction of noxious weeds. Refer to the original APD for seed mix.

6. Notify Surface Managing Agency seven (7) days prior to seeding so that they may be present to witness.

7. The period of liability under the bond of record will not be terminated until the well is inspected and the surface rehabilitation approved.

Other Surface Managing Agencies (SMA's) may vary slightly in their restoration requirements. It is your responsibility, as the operator, to obtain surface restoration requirements from other SMA's. We need to be provided with a copy of these requirements. Any problems concerning stipulations received from other SMA's should be brought to us. On private land, a letter from the fee owner stating that the surface restoration is satisfactory will be provided to the office. Questions? Call Pat Hester at (505) 761-8786.