UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" For such proposals

FORM APPROVED

Budget Bureau No. 1004-0135

5. Lease Designation and Ser. No.

JAT 126

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Jicarilla Tribe

SUBMIT IN TRIPLICATE

1. Type of Well:

2. Name of Operator

XX Gas Well

Other

8. Well Name and No.

Apache 200 # 10

9. API Well No.

3003920455

Apache Corporation

3. Address and Telephone No.

2855 Southside River Road Suite A, Farmington, NM

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

87401

Unit XXXX Sec 12 T24N R4W

505-325-0318

5. Field and Fool, or Exploratory Area TARRETTOS PC

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYE	PE OF ACTION
Notice of Intent	XX Abandonment	Change of Plans New Construction
XX Subsequent Report	Recompletion Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice	Altering Casing Other	Conversion to Injection Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.}

Apache Corp. Plugged and Abandoned the wellbore according to the attached Wellbore Diagram a & A Report.

The location will be remediated per BLM Specifications

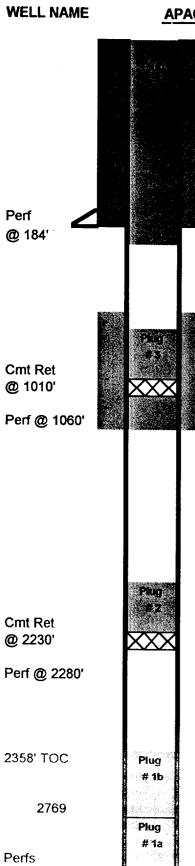
Lands and Mineral Resources

Circle in Novice, Decrisin 1981, makes it a crime for any person knowingly to make to any department or agency of the Choiced States any false, fiction or

Presents in energy out to be presented the units only wants, enhancing parteductions

DATE

11/1/2001



2966-2978 2989-2992 Surface csg: 8 5/8" 23 # X-42 @ 134' W/70 SC Class "A" w/2 % CaCl Circ. To Surface

Production Csg 4 1/2" 9.5 # K-55 @ 3093' w/100 sx "C" cmt. Good circ/ throughout. TOC @ 2658 by calculation.

Plug #1

38 sx (44.8 cuft) 15.7 ppg w/2 % CaCl Est TOC @ 2494' WOC Tag TOC @ 2769' (Fell 275') Spot additional 30 sx (35.4 cuft) f/2769' to 2382' WOC Tag TOC @ 2358' w/ Wireline

Plug # 2

Perf @ 2280' Set Wireline set Cmt Ret. @ 2230' TIH w/ tbg. Sting int Cmt Ret. Attempt to est. rate. Could not pump into perfs. Sting out of Retainer Spot 20 sx (23.6 cuft) 15.6 ppg cmt plug on top of ret f/2230' to 1972'

Plug # 3

Perforate csg. @ 1060'. Set Wireline set Cmt. Ret. @ 1010'
Pump 61 sx (71.98 cuft) 15.6 ppg cmt w/47 sx below cmt ret and behind csg.
From 1060' to 826' and 12 sx on top of Cmt ret f/1010' to 852'

Plug #4

Perforate csg @ 184' With tbg @ 197' Pump 73 sx (86.14 cuft) 15.6 ppg cmt Inside and outside of csg. SWI. Tag TOC @ 76' in csg. Bradenhead cmt @ surface. Fill voids. Remove wellhead. Install Marker.

Note: Terrance Muniz Tribal Inspector on location 10/31/01 and 11/01/01

BLM CONDITIONS OF APPROVAL

The following surface rehabilitation Conditions of Approval must be complied with as applicable, before this well can be approved for final abandonment (see 43 CFR 3162.3-4). Surface rehabilitation work shall be completed within one year of the actual plugging date. Notification for completion of this work should be submitted with a Sundry Notice. Questions? Call Pat Hester at (505) 761-8786.

- 1. All fences, production equipment, purchaser's equipment, concrete slabs, deadman (anchors), flowlines, risers, debris and trash must be removed from the location. Non-retrieved flowlines and pipelines will be abandoned in accordance with State Rule 714. Information supporting the non-retrieval will be included in the subsequent report or final abandonment Sundry Notice.
- 2. Production pits will be closed according to the Unlined Surface Impoundment Closure Guidelines, as approved in the Environmental Assessment of December 1993. Any oil stained soils can be remediated on-site according to these guidelines or disposed of in a an approved facility.
- 3. The well pad will be shaped to the natural terrain and left as rough as possible. All compacted areas and areas devoid of vegetation shall be ripped to a minimum of 12" in depth before reseeding.
- 4. Access roads will be shaped to conform to the natural terrain and left as rough as possible to deter vehicle travel. Access will be ripped to a minimum of 12" in depth, water barred and reseeded. All erosion problems created by the development must be corrected prior to acceptance of release. Water bars should be spaced as shown below along the fall line of the slope:

% Slope	Spacing Interval
Less than 20%	200'
2 to 5 %	150'
6 to 9 %	100'
10 to 15 %	50'
Greater than 15%	30'

- 5. All disturbed areas will be seeded with the prescribed certified seed mix (reseeding may be required). Seed mix must be certified weed free to avoid the introduction of noxious weeds. Refer to the original APD for seed mix.
- 6. Notify Surface Managing Agency seven (7) days prior to seeding so that they may be present to witness.
- 7. The period of liability under the bond of record will not be terminated until the well is inspected and the surface rehabilitation approved.

Other Surface Managing Agencies (SMA's) may vary slightly in their restoration requirements. It is your responsibility, as the operator, to obtain surface restoration requirements from other SMA's. We need to be provided with a copy of these requirements. Any problems concerning stipulations received from other SMA's should be brought to us. On private land, a letter from the fee owner stating that the surface restoration is satisfactory will be provided to the office. Questions? Call Pat Hester at (505) 761-8786.