

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

41

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla 30

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

W. Lindrith - Undesignated
Gallup and Dakota11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 32, T25N, R4W

12. COUNTY OR PARISH

13. STATE

Rio Arriba New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Continental Oil Company

3. ADDRESS OF OPERATOR
152 North Durbin St., Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
800' FNL, 1850' FEL (Unit Letter "B")

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6855' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) Commingling Down Hole☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐
☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We plan to drill and equip this well to a total depth of 7520' with rotary tools.
8 5/8" OD, 24# casing will be run at 200' and cemented with 150 sacks of cement.
4 1/2" OD, 10.5# casing will be set at total depth and cemented with approximately
720 sacks of cement.

Attached is our proposed down hole commingling installation prepared prior to the
drilling of this well (Exhibit "A"). We propose to commingle the Gallup and Dakota
zones and produce this well by conventional pumping methods as set forth in Adminis-
trative Order No. DHC-12 and New Mexico Oil Conservation Commission Order No. 4203
as follows:

Each well is permitted to produce commingled production at a rate not to exceed 50
BOPD and 100 BWPD. The amount of gas which may be produced daily from the commingled
zones of each well shall be determined by multiplying 2,000 by the top unit allowable
for the Gallup zone.

USGS-Durango(6) File(2)

18. I hereby certify that the foregoing is true and correct

SIGNED

J. A. UBBEN

TITLE Administrative Supervisor

FEB 10 1972
OIL CON. COM.
DIST. 3

DATE 1/19/72

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

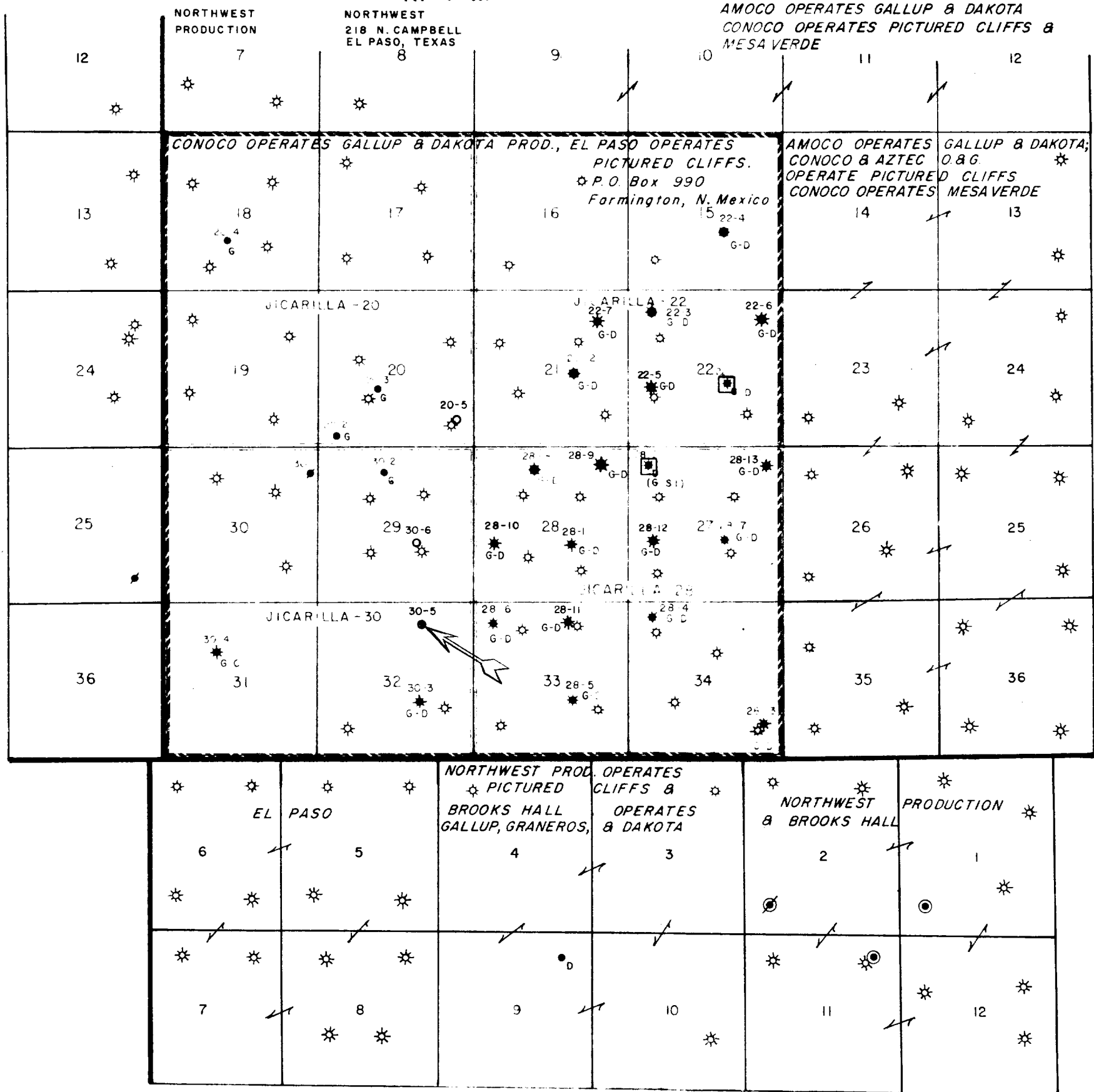
Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-685229

647-486

R. 4 W.



- LEGEND -

- G GALLUP PRODUCING WELL
- D DAKOTA PRODUCING WELL
- ★ G.C. GALLUP (Oil) - CHACRA (Gas) DUAL
- ★ G.D. GALLUP (Oil) - DAKOTA (Oil) DUAL
- ★ GAS PRODUCING WELL (PICTURED CLIFFS)
- ✂ SHUT-IN WELL
- ◎ DUAL GALLUP - GRANEROS
- ⊠ GALLUP (Oil) - DAKOTA (Oil) - Separate Strings of Casing.

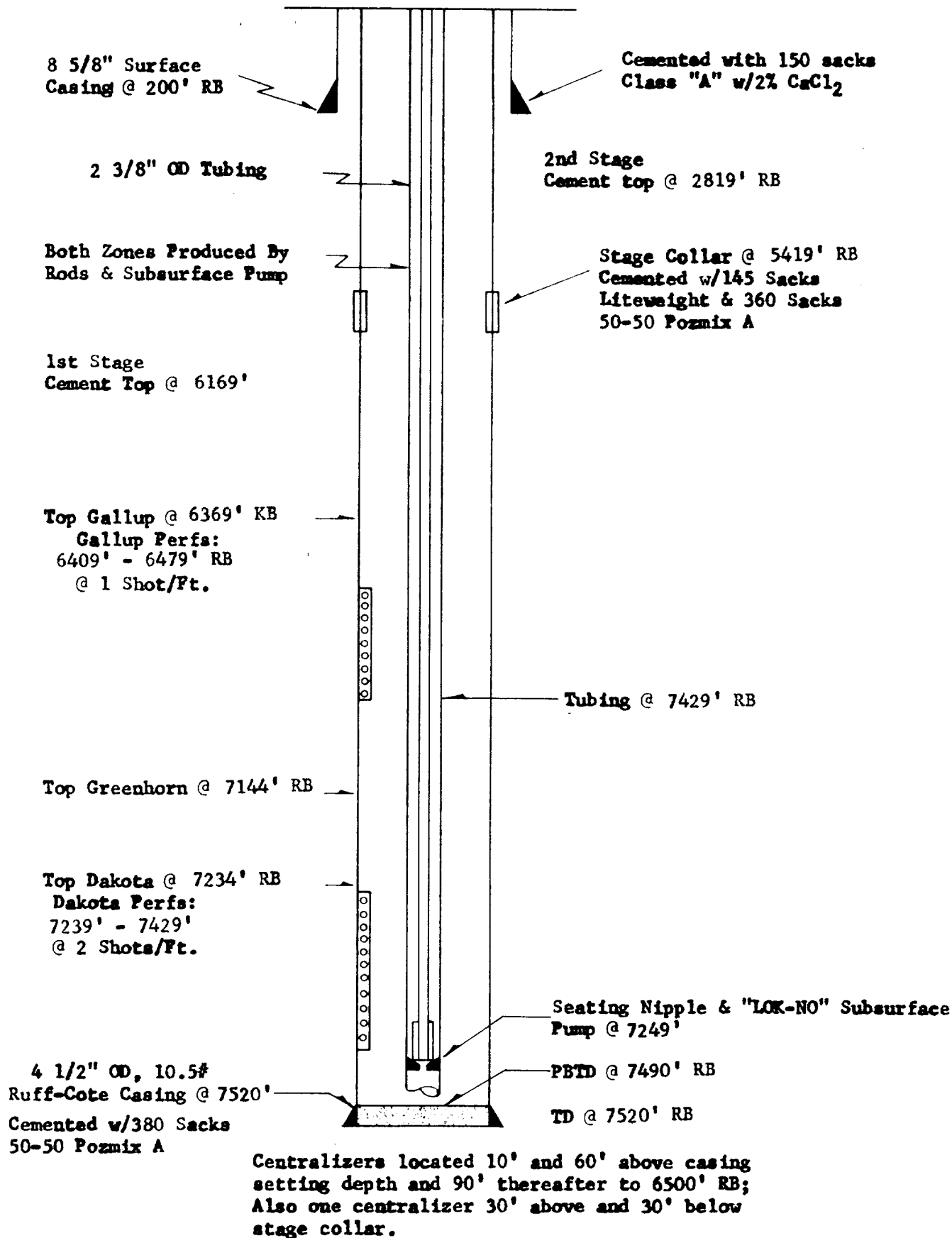
WEST LINDRITH BLOCK

JICARILLA APACHE LEASES
Rio Arriba County, New Mexico

EXHIBIT "A"

Engineer J.A. Mazza Drawn by NFD 2 12 67
PRODUCTION DEPARTMENT 1-69
CONTINENTAL OIL COMPANY 8-70
9-71

**PROPOSED
DOWNHOLE COMMINGLING INSTALLATION
(All Depths Estimated)**



CONTINENTAL OIL COMPANY
PRODUCTION DEPARTMENT
Casper, Wyoming



WEST LINDRITH

Proposed Downhole Commingling Installation—Jicarilla 30-5

County: Rio Arriba

State: New Mexico

Engineer: J. A. Mazza

Draftsman: B. S.

Date: 12-1-71

Scale = No Scale

Well Status Posted to: