

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME Jicarilla Apache	
2. NAME OF OPERATOR Continental Oil Company		8. FARM OR LEASE NAME Jicarilla 30	
3. ADDRESS OF OPERATOR 152 North Durbin, Casper, Wyo. 82601		9. WELL NO. 5	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 800' FNL, 1850' FEL ("B")		10. FIELD AND POOL, OR WILDCAT W. Lindrith - Undesignated Gallup and Dakota	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 32, T25N, R4W	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6855' GR, 6869' KB		12. COUNTY OR PARISH Rio Arriba	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Well Completion ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 2-1-72, drilled to TD 7525', PBTD 7497'. Rig released 2-13-72. Moved in completion unit 2-23-72 and perforated. Dakota perms: 7403-13', 7357-69', 7245-51', 7219-23', and 7211' at 1 shot every 2'; Gallup - 6426-39' and 6399-6403' with 2 shots per foot. Fractured Dakota with 58,760 gal. 1% KCl water with 2500# WG-6, 1900# Adomite Aqua, 4 gal. Adomall and 25 gal. Adofoam and 79,000# 10-20 sand. Broke down Dakota perms with 1500 gal. 15% HCl and 40 7/8" ball sealers and balled out. Fractured Gallup with 32,450 gal. 1% KCl water, 1100# WG-6, 1100# Adomite Aqua, 2 gal. Adomall, 10 gal. Adofoam, and 31,600# 10-20 sand. Spearheaded frac with 500 gal. 15% HCl.

Test on 3-13-72: Pumped 30 BO and 139 MCF gas. Rec. 92 BLW. 1 1/2" pump set at 7188'. GOR 4630. Gravity 45.7 at 60° API.

Initial Potential: Pumped 28 BOPD and 141 MCF GPD. Rec. 89 BLW.

Well completed 3-14-72.

USGS-Durango(6) File(2)

18. I hereby certify that the foregoing is true and correct

SIGNED

J. A. Whelan

TITLE Administrative Supervisor

DATE 3-17-72

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED

MAR 22 1972

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.